Office	State of N	New Mexico	Form C-103	
Office District I	Energy, Minerals a	nd Natural Resources	May 27, 2004	
1625 N French Dr., Hobbs, 1			WELL API NO.	
District II 1301 W Grand Ave., Artesia, NM SECE VE CONSERVATION DIVISION			30-025-05162	
District III 1220 South St. Francis Dr			5. Indicate Type of Lease STATE ☐ FEE ☒	
1000 Rio Brazos Rd, Aztec, NM 874 JUL 06 2009 Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NOBBSOCD			·	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Denton North Wolfcamp Agree # 8910087370	
1. Type of Well: Oil Well Gas Well Other Injection			8. Well number Tract 13 Well #6	
2. Name of Operator Stephens & Jonson Operating			9. OGRID Number	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2249 Wichita Falls ,TX 76307-2249			Denton Wolfcamp	
4. Well Location			• /	
Unit Letter	H:2210_ feet from theN	orth line and330	feet from the East line	
Section	Township 14-S	Range 37-E	NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3818 GR				
Pit or Below-grade Tank Application Or Closure				
Pit typeSTEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface waterN/A				
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL				
	Check Appropriate Box to Ind		Panart or Other Data	
. 12	Check Appropriate Box to mu	ileate Nature of Notice,	Report of Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ COMMENCE DRILLING				
PULL OR ALTER CASI	IG MULTIPLE COMPL	CASING/CEMENT	TJOB 📙	
OTHER:	ed or completed operations (Clearly	OTHER:	I give pertinent dates, including estimated date	
of starting any p	oposed work). SEE RULE 1103. For	or Multiple Completions: Att	ach wellbore diagram of proposed completion	
1) 6/3/09 TIH w/ sinker bar & Tag existing CIBP @ 9,131'.				
2) 6/3/09 TIH w/ 288 jts 23/8" tbg to 9,000'. Circ hole w/ 104bbls of MLF.				
3) 6/4/09 Spot 35sx plug @ 6,200'. Est TOC @ 5,846'.				
4) 6/4/09 Spot 45sx plug @ 4,775'. WOC-Tag @ 4,421'.				
5) 6/4/09 Spot 35sx plug @ 3,150'. Est TOC @ 2,978'.				
6) 6/4/09 Spot 45sx plug @ 2,°10°. WOC.				
	7) 6/5/09 Tag plug @ 1,998'.			
8) 6/5/09 Perf @ 530'. 75%" PKR @ 200'. Could not pump into perfs. Pressure test.				
9) 6/5/09 Spot 45sx plug @ 580'.				
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11) 6/5/09 Tag plug @ 357'.				
12) 6/5/09 Perf 4 he I hereby certify that the it grade tank has been/will be c	formation above is true and complete	to the best of my knowledge aidelines ⊠, a general permit □	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .	
SIGNATURE	TWY WILL T	ITLEP&A SUPER	VISOR DATE	
Type or print name	RY/EGGLES/ON	IMA BOI ER		
For State Use Only APPROVED BY:	Amello, Sill T	ITLE DISTRICT 1 9UP	PERVISOR DATE JUL 07 2009	