<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W Grand Avenue, Artesia, NM 88210
<u>District III</u>

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fc, NM 87505

Form C-144 CLEZ

District IV

## State of New Mexico RECEPTED perals and Natural Resources Department

JUN 15 2009 Conservation Division HOBBSOCP South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off hins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Page 1 of 2

### Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances, OGRID#: 147179 -Operator: Chesapeake Operating, Inc. Address: P.O. Box 18496 Oklahoma City, OK 73154-0496 Facility or well name: Jordan 12 State # 5 API Number: 30-025-38542 OCD Permit Number: County: Lea U/L or Otr/Otr M Section 12 Township 10 South Range 32 East Center of Proposed Design: Latitude 32.456200 Longitude -103.63248 NAD: X 1927 1983 Surface Owner: Federal X State Private Tribal Trust or Indian Allotment X Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A X Above Ground Steel Tanks or Haul-off Bins Signs: Subsection C of 19.15.17.11 NMAC JUL 02 2009 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC HOBBSOCD Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC [X] Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC API Number: Previously Approved Design (attach copy of design) Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: Controlled Recovery, Incorporated Disposal Facility Permit Number: NM-01-0006 Disposal Facility Name: Sundance Disposal Disposal Facility Permit Number: NM-01-0003 Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) X No Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC **Operator Application Certification:** I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): Bryan Arrant Title: Sr. Reg. Compliance Spec. Signature: Date: 06/10/2009 e-mail address: bryan.arrant@chk.com Telephone: <u>(405)935-3782</u>

Oil Conservation Division

OCD Approval: Permit Application (including closure plan) Closure	'lan (only)	JUN 17 2009
OCD Representative Signature:	Approval Dat	
Title:DISTRICT 1 SUPERVISOF	OCD Permit Number:	01162
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:		
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized  Disposal Facility Name:  Disposal Facility Permit Number:  Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below)  No  Required for impacted areas which will not be used for future service and operations.  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also cartify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.  Name (Print):  Signature:  Date:  Date:  Date:  Title:  Telephone:  Date:  Telephone:  Date:  Telephone:  Date:  Date:		

Lang W. Sil

# Chesapeake Operating, Inc.'s Closed Loop System Jordan 12 State # 5 Unit M, Sec. 12, T-10-S R-32-E Lea Co., NM

API#: 30-025-38542

#### Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the re-entery of this well.

The following equipment will be on location:

(1) 250 bbl frac tank

#### **Operations & Maintenance:**

During each and every tour, the rig's drilling crew will inspect and closely monitor the drilling fluids contained within the steel tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD's rule 19.15.29.8

#### Closure:

After re-entery operations, fluids will be hauled and disposed to the Controlled Recovery, Inc.'s (CRI) location.

The disposal permit number for CRI is: NM-01-0006

Should this facility not be available, Sundance Disposal is the alternative site.

The permit # for this facility is: NM-01-0003.