	s To Appropriate District	Sta	ate of New Me	xico		Form C-103	
Office District I		Energy, Mi	nerals and Natu	ral Resources		June 19, 2008	
1625 N. French	Dr., Hobbs, NM 8				WELL API NO.		
District II	District I 1625 N. French Dr., Hobbs, NM 88210 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1302 South St. Francis Dr.					30-025-11099	
District III	District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505					of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505					STATE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 6. State Oil & Gas Lease No.							
87505	icis Di., Santa i c, Nivio	33466					
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					•		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Langlie Mattix		
1. Type of Well: Oil Well Gas Well Other Niec Tok					8. Well Number	3	
2. Name of Operator					9. OGRID Numb	per	
Intrepid Operating Ltd Co							
3. Address of Operator					10. Pool name or	Wildcat Langlie Mattix	
	PO I	30x 3197, Hobbs,	NM 88241		7 Rivers Queen G	iB June	
4. Well Loc	ation						
Unit Letter M: 660 feet from the South line and 660 feet from the West line							
Section 14 Township 24-S Range 37-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3212 GR							
January Januar							
12 Clark Assumption Description National States Description Details							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	NOTICE OF IN	ITENTION TO		SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☑ ALTERING CASING ☐							
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A							
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB X							
DOWNING	L OOMMINOLE []			Λ			
OTHER: D OTHER: KEPAIR CSG LEAK D							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
	RUPU. POH laying d		PU.				
	01-10-09 Replace 8' of 4.5" csg and wehhead.						
	02-05-09 RU Rising Star. Sqz csg leak @2615', Circ cmt to surface.						
06-01-09 RUPU. Drill out cmt sqz. Tst csg to 500 PSI. Held OK. Clean out to 3440'. 06-02-09 RIH w/4.5" lok set pkr, 96 jts 2-3/8" IPC tbg. Circ csg w/pkr fluid, set pkr @3140'.							
06-02-09				okr fluid, set pkr @3	3140'.		
Tst csg to 500 psi for 30 min and chart for the NMOCD.							
6-29-09 Retest csg to 300 psi for 30 min and chart for the NMOCD. Took chart to Sylvia.							
10-25-05 Retest esg to 500 psi for 50 min and chart for the NIVIOCD. Took chart to Sylvia.							
Spud Date:			Rig Release Da	ite:			
	!						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
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SIGNATURE	KUTMI	tillen	_ title_ <i>Ow</i>	NER	DA	ATE 6-30-09	
			T	1 1 700	•	1011D 101 101	
Type or print nameRobert Gilbert E-mail address: _robsky73@mywdo.com PHONE: _575-392-5120							
For State Use Only							
APPROVED BY: JUL 0 7 2009							
Conditions of Approval (if any):							
Conditions Of	Approvat (it ally).						

Rec. Cal. Trans. Unix 4500

In The looper looper Rec.

Mar. 1000 per Rec.

Mar. 1000 per Rec.

Ser. # Ps,

6-29-09