

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

JUL 02 2009

HOBBSOCD

| |
|---|
| WELL API NO. 30-025-38957 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Boyz Fee |
| 8. Well Number 2 |
| 9. OGRID Number 013837 |
| 10. Pool name or Wildcat Arkansas Junction; San Andres |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P. O. Box 960 Artesia, NM 88211-0960

4. Well Location
Unit Letter B 150 feet from the North line and 1530 feet from the East line
Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3741' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hours prior to starting plugging operations

- 1) Set CIBP @ 4800' w/35sx cmt plug. Cover top San Andres @ 4690'.
- 2) Set 25sx cmt plug at 2950' to 2700'. Base of salt @ 2828'.
- 3) Set 25sx cmt plug from 1800' to 1550'. Top of salt @ 1696', 8 5/8 csg shoe @ 1666'.
- 4) Set 10sx from 100' to surface.
- 5) Install P & A Marker.

Note: Circ. well with salt gel mud consisting of at least 9.5# Brine with 25 pounds of gel per barrel after the bottom plug is set.

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 7/1/09

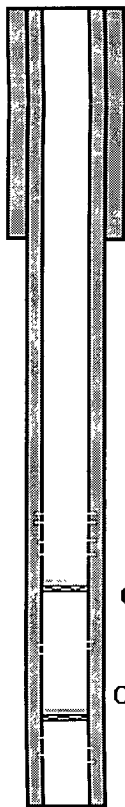
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (575)748-1288

For State Use Only
APPROVED BY: Mary B Brown TITLE Compliance Officer DATE 7/7/2009
Conditions of Approval (if any):

Mack Energy Corporation

Boyz Fee #2 Sec. 30 T18S R37E 30-025-38957

Before



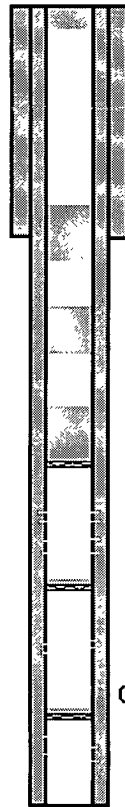
8 5/8 csg @ 1666' cmt
w/650sx, circ 57sx

perfs 4855-5031'
CIBP @ 6100' w/35' cap
perfs 6220-6244'
CIBP @ 6980' w/35' cap
perfs 7049-7234'

5 1/2 csg @ 7556' cmt
w/1500sx, circ 134sx

TD 7560'

After



10sx plug from 100-0'

8 5/8 csg @ 1666' cmt
w/650sx, circ 57sx

25sx plug from 1800-1550'

25sx plug from 2950-2700'

CIBP @ 4800' w/35sx cap

perfs 4855-5031'
CIBP @ 6100' w/35' cap
perfs 6220-6244'
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