Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	N. French Dr., Hobbs, NM 88240		WELL API NO.	June 19, 2008
District II 1301 W. Grand Ave, Artesia, NM 8824 CEDIE ONSERVATION DIVISION		WEED THING.	30-025-03399	
District III 1000 Pio Brazer Pd. Aztos NM 87410 IIIN 23 2000 220 South St. Francis Dr.		5. Indicate Type STATE	of Loase X FEE	
			6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NN 87505	·			
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO: DIFFERENT RESERVOIR USE "APPLIC PROPOSALS.)	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLI CATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	Mexico W	r Unit Agreement Name
1. Type of Well: Oil Well 🗵	Gas Well Other		8. Well Number	4
2. Name of Operator Chesapeake	Operating, Inc.		9. OGRID Numb	per / 147179
3. Address of Operator P.O. Box 1	8496 City, OK 73154-0496		10. Pool name or	<b>7</b>
4. Well Location			Eumont; Yates-Se	even Rivers-Queen
	3300'feet from the North	line and 660	feet from	m the East line
Section 2		inge 35E	NMPM	County Lea
	11. Elevation <i>(Show whether DR)</i> 3573' GR	RKB, RT, GR, etc.,	) (1) 1)	(34) (34)
	'		The supplemental and the suppl	(Hamman as a 16 % ) and the substitute and the second Util
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other	Data
NOTICE OF IN		SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS   MULTIPLE COMPL	COMMENCE DRI		P AND A
DOWNHOLE COMMINGLE	MOETIFEE COMPE	CASING/CEIVIEN	1 106	
OTHER:		OTHER.		
	leted operations. (Clearly state all p	OTHER:	d give pertinent date	es, including estimated date
of starting any proposed wo	rk). SEE RULE 1103. For Multip	le Completions: At	tach wellbore diagra	am of proposed completion
or recompletion.				
Dear Sirs/Madams:				
Chesapeake Operating, Inc. respe	ectfully request to plug and abandon	this well.		
Please find a current and propose	d well bore schematic, plug and aba	andonment procedu	re and NMOCD's C	-144 (CLEZ) pit permit.
				<del></del>
Spud Date:	Rig Release Da	te:		
		L.		
horoby contificthat the information	1 1 1 1 1 1	. 6 1		
hereby certify that the information a	above is true and complete to the be	est of my knowledge	e and belief.	
SIGNATURE My M	TITLE Senior	Regulatory Compl.	Sp. DA	TE_06/22/2009
Type or print name <u>Bryan Arrant</u> For State Use Only	E-mail address	: bryan.arrant@chl	c.com PH	ONE: <u>(405)935-3782</u>
	$V_{-1}$	1. AB.		4//
APPROVED BY: Warker	Witch TITLE COMP	Struce Office	M DA	TE 7/08/2009
Conditions of Approval (if any):	THE OIL CONSERVATION DIVISION	MUST	`	, , ———
	BE NOTIFIED 24 HOURS PRIOR TO BEGINNING OF PLUGGING OPERAT	THE	•	

### Proposal for Workover



#### **MEXICO W 4**

Field: Eumont Yates Seven Rivers Queen

County: LEA

State: NEW MEXICO

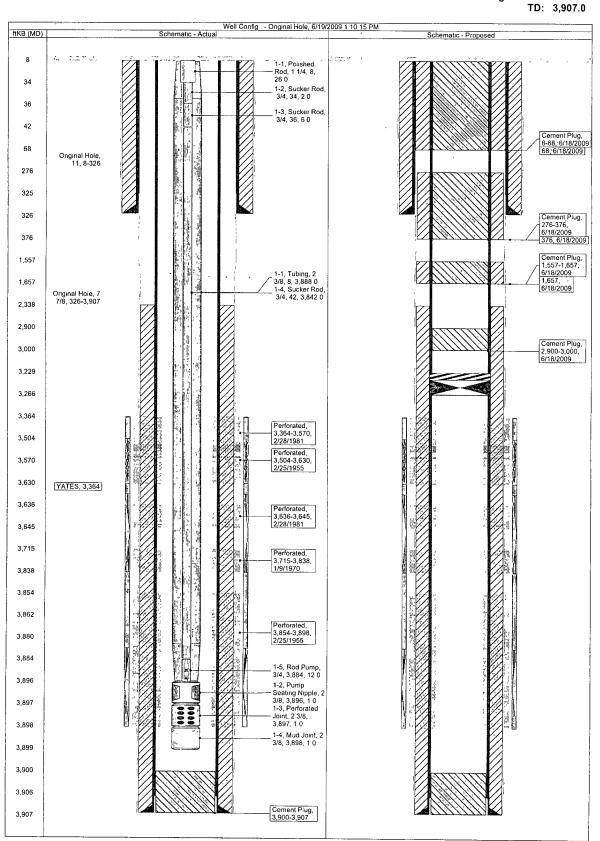
Location: SEC 2, 21S-35E, 3300 FNL & 660 FEL

Elevation: GL 3,573.00 KB 3,581.00

KB Height: 8.00

Spud Date: 2/8/1955 Initial Compl. Date: API #: 3002503399 CHK Propterty #: 891365

CHK Propterty #: 891365 1st Prod Date: 1/1/1970 PBTD: Original Hole - 3900.0



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# Mexico W 4 Plug and Abandonment <u>Lea County, NM</u>

# **Current Wellbore Information**

**TD:** 3,907' **PBTD:** 3,900'

Casing OD Weight Grade Depth Set					
Surface	8-5/8"	24#	J-55	326'	Surface
Production	5-1/2"	14#	J-55	3,907'	2,338'

Perfs	Top Perf	Bottom Perf	Status	SPF
Yates	3,364'	3,898'	Open	NA

Formation Tops	Location
Top of Salt	1,707'
Bottom of Salt	3,050'
Top of Yates	3,220'
Top of Seven Rivers	3,642'

GL: 3,573' KB: 8' KB Height: 3,581'

### **Procedure**

- Notify the NM OCD 24 hours in advance prior to commencing plug and abandonment operations.
- Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations.
- 3. Rack and tally 127 joints of 2-3/8" N-80 worksting.
- 4. Prepare location. Test anchors.
- 5. MIRU PU. NDWH. POH w/ rods. NU and test BOP. POH w/ tubing.
- 6. RIH w/ CIBP and set @ 3,264' and dump bail 35' of cement on top. Wait on cement and tag plug. (Top of Yates @ 3,364')
- 7. Load well with plugging mud and pressure up to 500# and test for leak-off.
- 8. PUH and dump bail a 100' (25 sack minimum) cement plug @ 3,000'. Wait on cement and tag plug. (Base of Salt @ 3,050').
- 9. Perforate casing with 4 squeeze holes @ 1,657' and squeeze a 100' cement plug inside and out. Pull up hole, wait 4 hours and tag plug (Top of Salt @ 1,707')
- 10. Perforate casing with 4 squeeze holes @ 376' and squeeze a 100' cement plug inside and out Pull up hole, wait 4 hours and tag plug. (8-5/8" Casing Shoe @ 326')
- 11. Perforate casing with 4 squeeze holes @ 68' and squeeze a cement plug inside and out and circulate to surface. Top off casing. POH.
- 12. RDMO. Install dry hole marker and cut off dead man. Restore location.

## **Contacts**

Workover Foreman Lynard Barrera Office: 575-391-1462 Cell: 575-631-4942

Production Foreman Steve Serna Office: 575-391-1462 Cell: 575-390-9053 Asset Manager Kim Henderson Office: 405-935-8583 Cell. 405-312-1840