Submit To Approp Two Copies				Ì			State of Ne										Fo	rm	C-105		
District I 1625 N. French Dr	Hobbe N	IKA ይዩንል		FC		JB.	Minerals an	d Na	itural	Res	sources								7, 2008		
District II				**************************************	( (decemb)	9 8000 60	<b>20</b>						1. WELL		NO.						
1301 W. Grand Av District III			u	JUL	072	2009i	l Conserva	tion	Divi	isioı	n		30-025-242 2. Type of Le								
1000 Rio Brazos R <u>District IV</u> 1220 S St Francis	kd., Aztec, l	NM 874	ان. السال	7DE	200	~12	20 South S	t. Fi	anci	s Di	:.		STATE SEE FED/INDIAN								
1220 S St Francis	Dr., Santa	Fe, NM	1 87505	JPL	30C		Santa Fe, N	NM	8750	)5			3. State Oil &	c Gas	Lease No	).					
		LET	ION C	OR F	RECC	MPL	ETION RE	POI	RT A	ND	LOG				, m	100					
4. Reason for fil	ling:												5. Lease Nam			ement N	ame	econocione.	Part and other		
<b>⊠</b> COMPLET	ION REI	ORT (	(Fill in t	oxes #	‡1 throi	igh #31	for State and Fed	e well	s only)	`			6. Well Numb	ssatot	C						
1													o. Wen Num	JCI.							
C-144 CLO #33; attach this a	nd the pla	t to the	EMLENT C-144	l (Fill closure	in boxe report	es #1 thi in acco	ough #9, #15 Da rdance with 19 1	ate Ri	g Relea 13 K N	ased a	nd #32 and '\	/or	4								
7. Type of Com	pletion:					1							L						-		
8. Name of Oper	WELL [	_ WOI	RKOVE	R 🗌	DEEPI	ENING	□PLUGBACI	K .	DIFFE	EREN	TRESERV	/OIF		DI	IC existin	ig zones					
John H. Hendrix	Corporati	on											9. OGRID 012024								
10. Address of O P. O. Box 3040,	perator	TV 70	702 204										11. Pool name								
1. O. Box 3040,	iviiuiaiiu,	IA 19	702-304	Ю									Brunson Drink	ard A	ho South	(7900)					
12.Location			Section	tion Township		hip	Range		Lot		Feet from the		N/S Line	Feet from the		·}		Cour	nty		
Surface:	О	2	.4	22S 37E		37E		660		660		S	1980		Е		Lea				
BH:							<u> </u>									<del>                                     </del>	*		<u>,</u>		
13. Date Spudde	d 14 D	ate T.D	). Reach	ed	15. I	Date Rig	Released	<u>.                                    </u>		16. E	Date Compl	eted	(Ready to Prod	uce)	11	7 Eleva	tions (DF	and F	KB.		
19 Total Massus	ad Dauth	- C 117-1			10.7						6/16						etc.) 331(				
18. Total Measur 7425'	еа Дери	oi wei	li		741		k Measured Dep	oth		20.	Was Direct	iona	l Survey Made?		21. Тур	e Electi	ric and O	her Lo	gs Run		
22. Producing In	terval(s), o	of this c	completi	ion - T		_	ıme														
6218-7090' I																					
23.						CAS	ING REC	OR	D (R	epoi	rt all str	ing	gs set in we	ell)							
CASING SI	ZE	W	EIGHT	LB./F	T.		DEPTH SET				E SIZE		CEMENTING		CORD	A	MOUNT	PULL	ED		
NC																					
INC								$\dashv$											-		
							·····	-+													
		********												-							
24.						LINI	ER RECORD					25.	T	UBIN	IG REC	ORD					
SIZE	TOP			BOT	TOM		SACKS CEMI	ENT	SCR	EEN		SIZ	Œ	DE	PTH SET		PACKI	ER SE	Γ		
												23	3/8"	73	17'						
26. Perforation	record (ir	nterval.	size, an	d num	ber)				27	ACIT	SHOT	ED /	ACTUBE CE	MC N	T COLI	PPZP	ETC		<del></del>		
	`	,							DEP	TH IN	TERVAL	ΓKA	ACTURE, CEI AMOUNT AI	VIEN ND K	I, SQUI IND MA'	CEZE, TERIAI	LUSED				
																	3 0020				
	<del></del>	· · · · · ·																			
28. Date First Produc	tion		I Des		M-41	-107			<u>DDU</u>												
	tion		- 1				wing, gas lift, pu	ımpın	g - Size	e and t	ype pump)		Well Status	(Prod	or Shut-	in)					
6/16/09 Date of Test	House	Tested	Pu			½" x 16							Prod								
Date of Test	Hours	restea	l	Cnok	e Size		Prod'n For Test Period 24	hr	Oil - 1 2	Bbl		Gas 40	- MCF	Wa 12	ter - Bbl.		Gas - O	il Rati	0		
6/16/09	<u> </u>	24																			
Flow Tubing Press.	Casing	g Pressu	ure		ulated 2 Rate	4- I	Oil - Bbl.		G 1	Gas - N	<b>ICF</b>	V	Vater - Bbl.		Oil Grav	vity - Al	PI - <i>(Corr</i>	.)			
20 Diamoniais	50 (0.7	, ,		·																	
29. Disposition of	Gas (Sou	i, used	for fuel,	, vente	d, etc.)										st Witnes		Superviso	_			
sold 31. List Attachme	ents						·····		·		<del></del>			warre	in riughe:	s, Area	Superviso	·r			
32. If a temporary	pit was u	sed at t	the well,	attach	a plat	with the	location of the t	empo	rary pit	t.											
33. If an on-site b	urial was	used at	the well	l, repo	rt the ex	cact loca	ation of the on-si	te bur	ial:												
7.1 1							Latitude						Longitude				NAI	) 1927	7 1983		
I hereby cerns						n both	sides of this	form	is tru	ie an	d comple	ete t	to the best of	my l	nowled	ge and	d belief	- 1/4/	1703		
Signature	coly	. D.	nuk	Levy	~-	, P	rinted				es Title							/nn			
E-mail Addres						1			~			نو د	ngmeet	<b>/</b>	1	Dai	te 7/07	υy			
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														1 =							

Submit To Appropri Two Copies			State of New			Form C-105													
District I 1625 N. French Dr	ECF	Energy Minerals and Natural Resources							July 17, 2008  1. WELL API NO.										
District II 1301 W. Grand Av				30-025-24293															
District III 1000 Rio Brazos R		187410 J	$UL \mid 0$	0 7 2009 Oil Conservation Division 1220 South St. Francis Dr.								2. Type of Lease							
District IV 1220 S St Francis					-	STATE													
						ETION REF			N OC	61					<b>CF</b> (4/3)				
4. Reason for file		ETION	<u>OR R</u>	CON	/IF LE	E HON KEF	OKI	AINL	LOG	58	5. Lease Name or Unit Agreement Name								
□ COMPLET:	-	ADT (Eill in	house #	1 46.00.00	. 421 £	Con State and Eas	vvolla on	11		L	Cos	satot							
_		•		_				• /			6. Well Numb	er:							
C-144 CLOS #33; attach this a										or	4	_							
7. Type of Comp		WORKOW	го Па	DEEDEN	INIC	□PLUGBACK		EEDE	TT DECEDA	ΩID.	OTHER	DU	Coviotie						
8. Name of Opera		WORKOV	EK	DEEPEN	шч	LIPLUGBACK		TEKE	VI KESEK V		9. OGRID	חט	C existir	ig zones					
John H. Hendrix		<u>n</u>								_	012024 11. Pool name or Wildcat								
10. Address of O P. O. Box 3040,		X 79702-30	)40					_			11. Pool name	OF W1	iocai						
		Township Range Lot				Feet from the			Wantz Granite N/S Line		<del></del>								
12.Location Surface:			n Township 22S		Р	Range 37E	Lot		660				Feet from the 1980		Lille	County			
BH:														E					
13. Date Spudded	d   14 Dat	e T.D. Reac	hed	15 Da	te Rig	Released		116	Date Comple	eted	(Ready to Prod	luce)	T 1	7 Eleva	tions (DI	and RKB,			
-								10.	6/16/		(11000) 10 1100		R	T, GR,	etc.) 331	0' GL			
18. Total Measur 7425'	red Depth o	f Well		19. Plu 7410'		k Measured Dept	th	20.	Was Direct	ional	Survey Made?	'	21. Ty	pe Electi	ric and O	ther Logs Run			
22. Producing In	terval(s), of	this comple	tion - To	1		me		<u> </u>								······································			
7156-7412,																			
23.						ING RECO	ORD (			ring			r						
CASING SI	IZE	WEIGH	T LB./F	T.	]	DEPTH SET		НС	LE SIZE		CEMENTIN	G REC	CORD	A	MOUNT	PULLED			
NC																			
						<del></del>													
											<u> </u>		10.770						
SIZE	TOP		BOT	TOM	LINE	ER RECORD SACKS CEME	NT IS	CREEN	J	25. SIZ			IG REC		PACK	ER SET			
										2 3			17'						
								~											
26 2 6											ACTURE, CE AMOUNT A								
26 Perforation	n record (int	erval, size, a	and num	ider)					INTERVAL		I AMUUUNI A	NI) K							
26 Perforation	n record (int	erval, size, a	and num	iber)			-	, C.1 111	INTERVAL		AMOUNT A	ND K	11.12.1.12	TEKIA	L OSED				
26 Perforation	n record (int	erval, size, a	and num	ioer)				,C.I III	INTERVAL		AMOUNTA	ND K		TEKIA	L OSED				
	n record (int	erval, size, a	and num	iber)							AMOUNTA	AND K		TENA					
28.					od (Flo		PROI	OUC'	TION						COLD				
28. Date First Produc		F	Production	on Metho		owing, gas lift, pu	PROI	OUC'	TION		Well Status				USED				
28. Date First Production 6/16/09	ction	F	Production	on Metho		owing, gas lift, pu 6°	PROI	<b>DUC</b> " Size an	ΓΙΟΝ d type pump)	)	Well Status	: (Proa	l or Shui	(-in)		Oil Patio			
28. Date First Production of Test		F F F Tested	Production	on Metho		owing, gas lift, pu	PROI	DUC' Size an	ΓΙΟΝ d type pump)	)	Well Status	: (Proa		(-in)		Dil Ratio			
28. Date First Production of Test 6/16/09 Date of Test 6/16/09	ction Hours	F F F Tested	Production Pumping Chol	on Metho 3 2" x 1 ½ ke Size	4" x 10	owing, gas lift, pu 6' Prod'n For Test Period 24	PROI	<b>DUC</b> ' Size an	FION d type pump)	Gas 20	Well Status Prod - MCF	(Prod	or Shui	(-in)	Gas - G				
28. Date First Production of Test	ction Hours	F F F Tested	Production Pumping Chol	on Metho	4" x 10	owing, gas lift, pu 6' Prod'n For	PROI	<b>DUC</b> ' Size an	ΓΙΟΝ d type pump)	Gas 20	Well Status	(Prod	or Shui	(-in)					
28. Date First Production of Test 6/16/09 Date of Test 6/16/09 Flow Tubing	Casing	Tested 24 Pressure	Production Pumping Chol	on Metho g 2" x 1 ½ ke Size	4" x 10	owing, gas lift, pu 6' Prod'n For Test Period 24	PROI	<b>DUC</b> ' Size an	FION d type pump)	Gas 20	Well Status Prod - MCF	Wz 2	or Shui	t-in)	Gas - (	r.)			
28. Date First Product 6/16/09 Date of Test 6/16/09 Flow Tubing Press. 29. Disposition of sold	Hours Casing	Tested 24 Pressure	Production Pumping Chol	on Metho g 2" x 1 ½ ke Size	4" x 10	owing, gas lift, pu 6' Prod'n For Test Period 24	PROI	<b>DUC</b> ' Size an	FION d type pump)	Gas 20	Well Status Prod - MCF	Wz 2	or Shut ater - Bbl	t-in)	Gas - (	r.)			
28. Date First Production of Test 6/16/09 Date of Test 6/16/09 Flow Tubing Press. 29. Disposition of	Hours Casing	Tested 24 Pressure	Production Pumping Chol	on Metho g 2" x 1 ½ ke Size	4" x 10	owing, gas lift, pu 6' Prod'n For Test Period 24	PROI	<b>DUC</b> ' Size an	FION d type pump)	Gas 20	Well Status Prod - MCF	Wz 2	or Shui	t-in)	Gas - (	r.)			
28. Date First Product 6/16/09 Date of Test 6/16/09 Flow Tubing Press. 29. Disposition of sold	Hours Casing Casing of Gas (Solar	Tested  24 Pressure	Production Pumping Chol Calc Housel, vente	on Metho g 2" x 1 ½ ke Size rulated 24 r Rate	4" x 10	owing, gas lift, pu 6' Prod'n For Test Period 24 Oil - Bbl.	PROI mping -	DUC' Size an Dil - Bb	FION d type pump)	Gas 20	Well Status Prod - MCF	Wz 2	or Shui	t-in)	Gas - (	r.)			
28. Date First Production of Test 6/16/09 Date of Test 6/16/09 Flow Tubing Press. 29. Disposition of Sold 31. List Attachm	Casing Of Gas (Solation	Tested  24  Pressure  I, used for fu	Production Pumping Chol Calc Housel, vente	on Metho g 2" x 1 ½ ke Size culated 24 r Rate ed, etc.)	vith the	owing, gas lift, pu  6' Prod'n For Test Period 24  Oil - Bbl.	PROI	DUC' Size an Dil - Bb Gas Gas	FION d type pump)	Gas 20	Well Status Prod - MCF	W2 2	or Shui	t-in)	Gas - (	r.)			
28. Date First Production of Test 6/16/09 Date of Test 6/16/09 Flow Tubing Press. 29. Disposition of Sold 31. List Attachm 32. If a temporar 33. If an on-site	Casing Of Gas (Solaters) Ty pit was used burial was used to see the second control of th	Tested  24 Pressure  I, used for fu	Production Pumping Chol Calc Housel, vente	on Metho g 2" x 1 ½ ke Size culated 24 r Rate ed, etc.)	vith the	owing, gas lift, pu  6' Prod'n For Test Period 24  Oil - Bbl.  e location of the testion of the on-si Latitude	PROI umping -	DUC' Size an Dil - Bb	FION d type pump) - MCF	Gas 20	Well Status Prod - MCF Water - Bbl	Warr	or Shui or Bbl Oil Gra est Witn en Hugh	essed Byes, Area	Gas - (Con	7.) Sor AD 1927 1983			
28. Date First Production of Test 6/16/09 Date of Test 6/16/09 Flow Tubing Press. 29. Disposition of Sold 31. List Attachm 32. If a temporar 33. If an on-site	Casing Of Gas (Solation) The state of Gas (Solation) The s	Tested  24 Pressure  I, used for fu	Production Sh	on Metho g 2" x 1 ½ ke Size culated 24 r Rate ed, etc.)	vith the	Prod'n For Test Period 24  Oil - Bbl.  e location of the treation of the on-si Latitude a sides of this j	PROI umping -	DUC' Size an Dil - Bb	FION d type pump) - MCF	Gas 20	Well Status Prod - MCF Water - Bbl	Warr	or Shui or Bbl Oil Gra est Witn en Hugh	essed Byes, Area	Gas - (Con	7.) Sor AD 1927 1983			
28. Date First Production of Test 6/16/09 Date of Test 6/16/09 Flow Tubing Press. 29. Disposition of Sold 31. List Attachm 32. If a temporar 33. If an on-site	Casing Casing of Gas (Solar ments ry pit was used) burial was used; for that the	Tested  24 Pressure  I, used for fu	Calc Housel, vente	on Method 22" x 1 1/2 ke Size culated 24 r Rate ced, etc.)	vith the	Owing, gas lift, pu  6' Prod'n For Test Period 24  Oil - Bbl.  e location of the testion of the on-si Latitude a sides of this printed	PROI umping - Chr 4	OUC' Size an Oil - Bb	FION d type pump) - MCF	Gas 20	Well Status Prod - MCF Water - Bbl  Longitude to the best of	Warr	or Shui or Bbl Oil Gra est Witn en Hugh	essed Byes, Area	Gas - (Con	T.) Sor AD 1927 1983			