

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-06316</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>SHELL "B" STATE COM.</b>
8. Well No. <b>7</b>
9. OGRID Number
10. Pool name or Wildcat <b>EUMONT YATES-7 RIVERS-QUEEN</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>GRUY PETROLEUM MANAGEMENT CO. ATTN: DON ALDRIDGE</b>	
3. Address of Operator <b>P.O. BOX 140907, IRVING, TEXAS 75014-0907</b>	
4. Well Location Unit Letter <b>K</b> : <b>1980</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>WEST</b> line Section <b>32</b> Township <b>20S</b> Range <b>37E</b> NMPM County <b>LEA</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3,529' - GROUND LEVEL</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

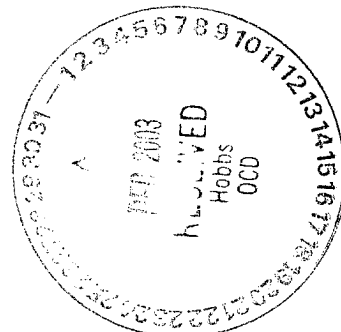
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

GRUY PETROLEUM MANAGEMENT CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL PER NMOC SPECIFICATIONS AS PER THE ATTACHED PLUGGING PROCEDURE. IF YOU SHOULD HAVE ANY QUESTIONS OR COMMENTS PLEASE CONTACT DAVID EYLER @ 432-687-3033.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyler TITLE AGENT DATE 12/29/03

Type or print name DAVID A. EYLER

Telephone No. 432-687-3033

(This space for State use)

APPROVED BY Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 02 2004  
Conditions of approval, if any:

**Gruy Petroleum Management Company**

**Shell "B" State Com #7**

**A.P.I. #: 30-025-06316**

**Lease Serial #:**

**Field: Eumont Yates-7 Rivers-Queen**

**Location: 1980' FSL & 1980' FWL, Unit Letter K, Sec. 32, Twp. 20S, Rge. 37E**

**Lea County, New Mexico**

Completion Date: 1954

Total Depth: 3,430' P.B.T.D.

Casing Data: 8-5/8" 32# J-55 @ 1191' w/ 400 sxs. – Cement circulated to surface.

5-1/2" 15.5# J-55 @ 3314' w/ 800 sxs. – TOC – Cmt. circ. to surface.

Tubing Data: +/- 3400' 2-3/8" (Unknown BHA)

Rod Data: None

Open Perfs: O/H 3314'-3400'

Remarks: Tagged up @ 3400' (10/03)

**PXA PROCEDURE**

- 1) MIRU workover rig & PXA equipment.
- 2) ND wellhead and NU BOP's; POOH standing back tbg.; Remove BHA & RIH w/ tbg. OE to 3400'; Mix & pump a 25 sx. class "C" cmt. plug @ 3400'; POOH w/ tbg. & WOC; RIH w/ tbg. & tag top of cmt. plug; Circulate well w/ PXA mud; POOH laying down tbg. to 1240'; Mix & pump a 50 sx. class "C" cmt. plug @ 900'-1240'; POOH laying down tbg. to 475'; Mix & pump a 25 sx. class "C" cmt. plug @ 275'-475' (FW).
- 3) POOH laying down tubing to 63'; Mix & pump a 10 sx. cmt. surf. Plug @ 3'-63'; FOOH w/ tubing.
- 4) Dig out and cut off well head 3' B.G.L.; Weld steel plate on top of casings & set dry hole marker.
- 5) RDMO rig and PXA equipment. Clean location.

# GRUY PETROLEUM MANAGEMENT CO.

Eumont Yates-7Rvrs-Queen  
Spud 8/17/54

Shell 'B' State Com #7

API 30-025-06316

## CURRENT COMPLETION

Sherry Reid Carroll 11/19/03

KB: -  
DF: -  
GL: 3529'

1980' FSL & 1980' FWL  
Sec 32, T-20-S, R-37-E  
Unit Letter K  
Lea County, New Mexico

### Casing Strings:

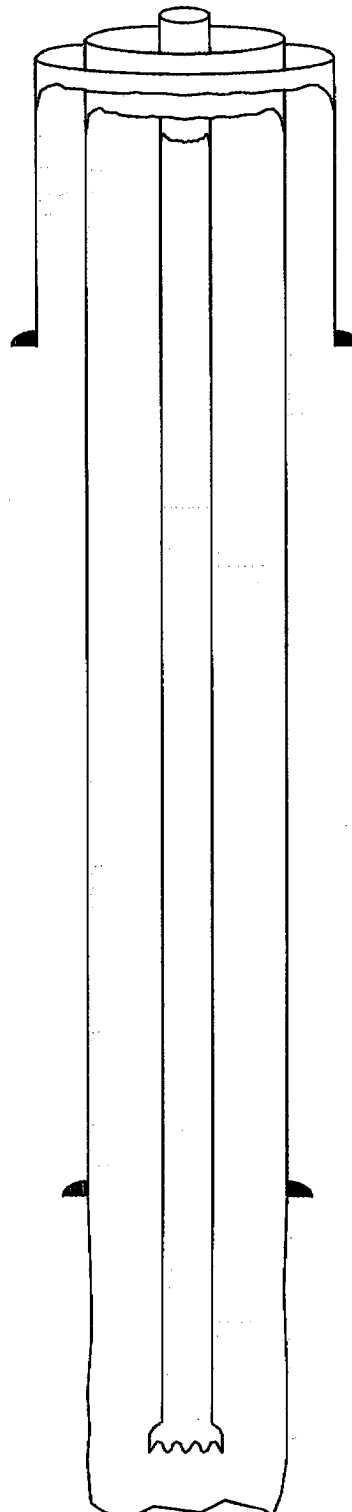
8-5/8" (11-1/4" hole), 32#, J-55  
@ 1191' w/ 400 sx  
TOC @ surf - circ

5-1/2" (7-7/8" hole), 15.5#, J-55  
@ 3314' w/ 800 sx cmt  
TOC @ surf - circ

OH 3314-3430' (unknown hole size)

### Tubing String:

2-3/8" +/- 3415'  
Unknown BHA



TD = 3430'

Tagged up @ 3400' (10/03)