

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-26583

5. Indicate Type of Lease  
FED ☐ STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Turner Tract 2

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well No. 31

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

9. Pool name or Wildcat Drinkard

4. Well Location  
Unit Letter L : 2055 Feet From The SOUTH Line and 598 Feet From The WEST Line  
Section 34 Township 18S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT GR, etc.)

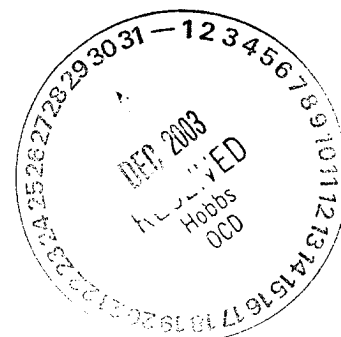
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Open Additional Pay</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. Pull production equipment.
2. Perforate the following intervals; 6765-74, 6822-29, and 6855-72. 2 JSPF (69 shots)
3. RU Halliburton. Acidize perfs w/5680 g 15% NEFE HCL acid.
4. Run 225 jts 2-7/8" tbg. SN = 6898'.
5. Run rods and 1.25" pump.
6. RDPU. Clean Location

Rig Up Date: 12/08/2003  
Rig Down Date: 12/16/2003



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE Sr. Engr Tech DATE 12/24/2003  
TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505/397-8206

(This space for State Use)  
APPROVED BY Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 02 2004  
CONDITIONS OF APPROVAL IF ANY: