

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

1625 N. French Drive , Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-27139
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT	
SECTION 32	
8. Well No.	132
9. Pool name or Wildcat HOBBS (G/SA)	

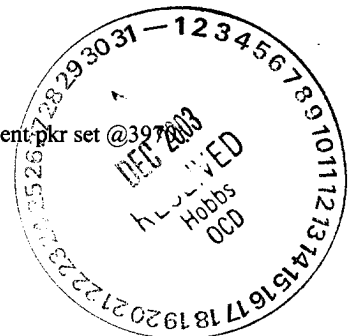
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator ALTURA ENERGY LTD.	
3. Address of Operator 1017 W STANOLIND RD.	
4. Well Location Unit Letter <u>L</u> : <u>1400</u> Feet From The <u>SOUTH</u> Line and <u>1300</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3629' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG & ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU. POH w/injection equipment.
Sqz 3.5" liner from 4076 to 4192'.
Drill out sqz.
Perforate the following intervals; 4127-29, 4135-37, 4148-54, 4165-68, 4233-39, and 4250-52. (48 Shots)
Stimulate new perfs w/1000 g 15% NEFE HCL acid.
RIH w/3.5" cup pkr, 5.5" Permanent pkr, 121 jts 2-7/8" Duoline tbg. 3.5" Cup Pkr set @3795'. 5.5" Permanent pkr set @3795'.
Circ csg w/pkr fluid. Test csg to 560 psi for 30 min and chart for the NMOCD.
RDPU. Clean Location.

Rig Up Date: 12/09/2003
Rig Down Date: 12/20/2003



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE Sr Engr Tech DATE 12/24/2003
TYPE OR PRINT NAME Robert Gilbert PHONE NO. 505/397-8206

(This space for State Use)
APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER JAN 02 2004

