

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27323
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: PENNZOIL STATE
2. Name of Operator GRUY PETROLEUM MANAGEMENT CO. ATTN: DON ALDRIDGE	8. Well No. 3
3. Address of Operator P.O. BOX 140907, IRVING, TEXAS 75014-0907	9. OGRID Number
4. Well Location Unit Letter C : 660 feet from the NORTH line and 1830 feet from the WEST line Section 18 Township 16S Range 37E NMPM County IEA	10. Pool name or Wildcat LOVINGTON PENN NE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,852' - GROUND LEVEL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

GRUY PETROLEUM MANAGEMENT CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL PER NMOC SPECIFICATIONS AS PER THE ATTACHED PLUGGING PROCEDURE. IF YOU SHOULD HAVE ANY QUESTIONS OR COMMENTS PLEASE CONTACT DAVID EYLER @ 432-687-3033.

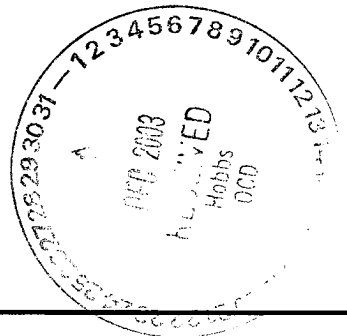
THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyer TITLE AGENT DATE 12/29/03

Type or print name DAVID A. EYLER Telephone No. 12/29/03

(This space for State use)
APPROVED BY Lang W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 02 2004
Conditions of approval, if any:



GRUY PETROLEUM MANAGEMENT CO.

Lovington Penn NE Field
Spudded 4/18/81

PENNZOIL STATE #3

API 30-025-27323

CURRENT COMPLETION

Sherry Reid Carroll 11/12/03

DF: 3866'

CH: -

GL: 3852'

660' FNL & 1830' FWL

Sec 18, T-16-S, R-37-E

Unit Letter : C

Lea County, New Mexico

Casing Strings:

? Conductor

13-3/8" (17-1/2" hole), 48#, H-40

@ 410' w/ 450 sx cmt

TOC @ surface - circ

8-5/8" (11" hole), 24 & 32#, K-55

@ 4300' w/ 1000 sx cmt

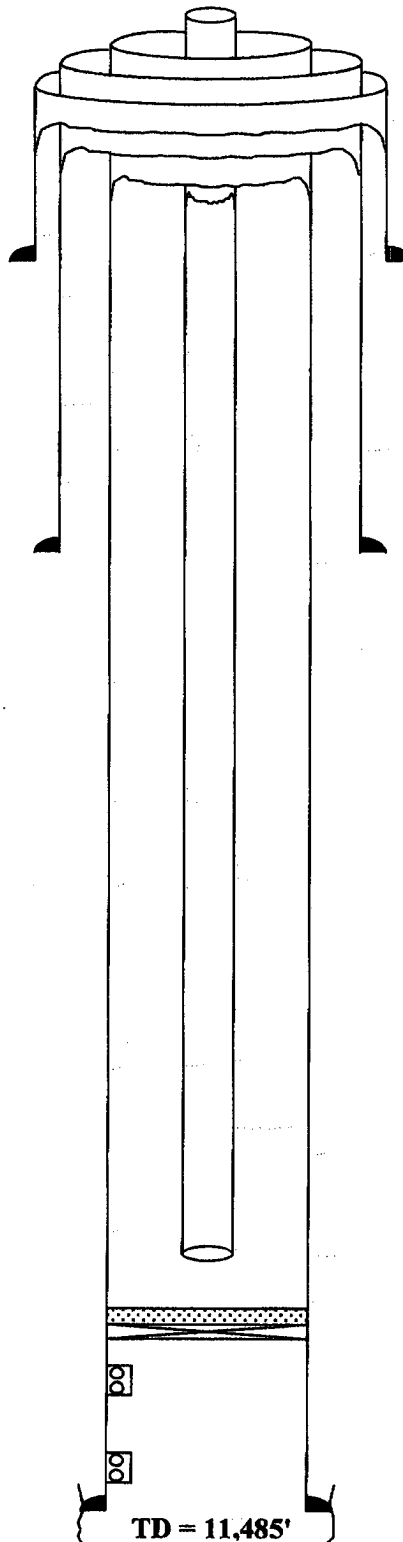
4-1/2" (7-7/8" hole), 11.6#, N-80

@ 11485' w/ 1100 sx cmt

TOC +/- 6530' by temp survey

Tubing String:

+/- 11250' of 2-3/8'



Csg leaks from 4977-5902'

Strawn Perfs:

11334-11394' (no info)

11432-11442, 1 spf (6/81)

CIBP @ 11274' w/ 35' cmt

TD = 11,485'

Gruy Petroleum Management Company

Pennzoil State #3

A.P.I. #: 30-025-27323

Lease Serial #:

Field: Lovington Penn NE

Location: 660' FNL & 1830' FWL, Unit Letter C, Sec. 18, Twp. 16S, Rge. 37E

Lea County, New Mexico

Completion Date: 1981

Total Depth: 11,485' P.B.T.D.: CIBP @ 11,274' w/ 35' cement

Casing Data: 13-3/8" 48# @ 410' w/ 450 sxs. – Cement circulated to surface.

8-5/8" 24# & 32# K-55 @ 4300' w/ 1000 sxs. – Cement circulated to surface.

4-1/2" 11.6# N-80 @ 11485' w/ 1100 sxs. – TOC = +/- 6530' (Temp. Survey)

Tubing Data: +/- 11250' 2-3/8" (hanging free)

Rod Data: None

Open Perfs: None

Remarks: Perfs @ 11334'-11394' – CIBP @ 11274' w/ 35' cmt. on top of CIBP

Casing leaks: 4977'-5902'

PXA PROCEDURE

- 1) MIRU workover rig & PXA equipment.
- 2) ND wellhead and NU BOP's; Circulate well w/ PXA mud; POOH laying down tbg. to 7830'; Mix & pump a 20 sx. class "H" cmt. plug @ 7730'- 7830'(Tubb); POOH w/ tbg. standing back 4350' & laying down the balance.
- 3) ND BOP's & NU casing equip.; Work stretch on 4-1/2" csg.; RUWL & csg. cutter & RIH & cut 4-1/2" casing (est. csg. recovery @ 4300'); POOH & RDWL; POOH laying down 4-1/2" casing; ND csg. equip. & NU BOP's.
- 4) RIH w/ tbg. OE to 50' below csg. cut; Mix & pump a 200', 75 sx. class "H" cmt. plug 50' below csg. cut and 150' above 8-5/8" csg. shoe; POOH w/ tbg. & WOC; RIH w/ tbg. & tag top of cmt. plug; POOH laying down tbg. to 2150'; Mix & pump a 35 sx. class "H" cmt. plug @ 2050'-2150' (Salt); POOH laying down tbg. 470'; Mix & pump a 35 sx. class "H" cmt. plug @ 370'-470' (FW).
- 5) POOH laying down tubing to 63'; Mix & pump a 20 sx. cmt. surf. Plug @ 3'-63'; POOH w/ tubing.
- 6) Dig out and cut off well head 3' B.G.L.; Weld steel plate on top of casings & set dry hole marker.
- 7) RDMO rig and PXA equipment. Clean location.