

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29980
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EYERS
8. Well No. 1
9. OGRID Number
10. Pool name or Wildcat SHIPP STRAWN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: EYERS
2. Name of Operator GRUY PETROLEUM MANAGEMENT CO. ATTN: DON ALDRIDGE	8. Well No. 1
3. Address of Operator P.O. BOX 140907, IRVING, TEXAS 75014-0907	9. OGRID Number
4. Well Location Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line Section 03 Township 17S Range 37E NMPM County LEA	10. Pool name or Wildcat SHIPP STRAWN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,764.1' GROUND LEVEL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

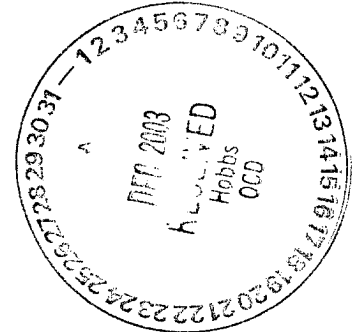
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

GRUY PETROLEUM MANAGEMENT CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL PER NMCD SPECIFICATIONS AS PER THE ATTACHED PLUGGING PROCEDURE. IF YOU SHOULD HAVE ANY QUESTIONS OR COMMENTS PLEASE CONTACT DAVID EYLER @ 432-687-3033

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyer TITLE AGENT DATE 12/29/03

Type or print name DAVID A. EYLER Telephone No. 432-687-3033

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 02 2004
Conditions of approval, if any

Gruy Petroleum Management Company

Byers #1

A.P.I. #: 30-025-29980

Lease Serial #:

Field: Shipp Strawn

Location: 1980' FSL & 660' FEL, Unit Letter I, Sec. 03, Twp. 17S, Rge. 37E

Lea County, New Mexico

Completion Date: 1987

Total Depth: 11,685' P.B.T.D.: CIBP @ 11,340' w/ 35' cement

Casing Data: 13-3/8" 48# @ 425' w/ 420 sxs. – Cement circulated to surface.

8-5/8" 28# S-80 @ 4210' w/ 1315 sxs. – TOC = 1100' (temp. survey)

5-1/2" 17# N-80 @ 11685' w/ 1445 sxs. – TOC = +/- 7800' (CBL)

Tubing Data: None

Rod Data: None

Open Perfs: None

Remarks: Perfs @ 11415'-11551' – CIBP @ 11340' w/ 35' cmt.

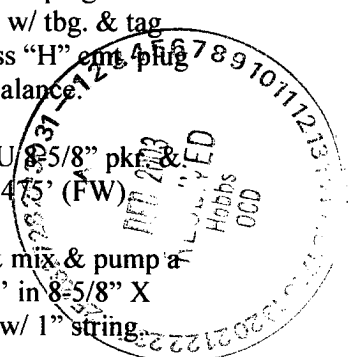
Sqz. csg. leaks: 5308'-5324' w/ 215 sxs. (04/96)

Sqz. csg. leaks: 5816'-6382' w/ 200 sxs. (11/02)

Unable to get below 6125' w/ 4.66" OD gauge ring.

PXA PROCEDURE

- 1) MIRU workover rig, PXA equipment and 11300' workstring.
- 2) ND wellhead and NU BOP's; PU & RIH w/ tubing & tag top of plug; Circulate well w/ PXA mud; POOH laying down tbg. to 7730'; Mix & pump a 25 sx. class "H" cmt. plug @ 7730'-7830'(Tubb); POOH w/ tbg. standing back 4450' & laying down the balance.
- 3) ND BOP's & NU casing equip.; Work stretch on 5-1/2" csg.; RUWL & csg. cutter & RIH & cut 5-1/2" casing (est. csg. recovery @ 4210'); POOH & RDWL; POOH laying down 5-1/2" casing; ND csg. equip. & NU BOP's.
- 4) RIH w/ tbg. OE to 50' below csg. cut; Mix & pump a 200', 80 sx. class "H" cmt. plug 50' below csg. cut and 150' above 8-5/8" csg. shoe; POOH w/ tbg. & WOC; RIH w/ tbg. & tag top of cmt. plug; POOH laying down tbg. to 2150'; Mix & pump a 35 sx. class "H" cmt. plug @ 2050'-2150' (Salt); POOH w/ tbg. standing back 250' & laying down the balance.
- 5) RUWL & RIH & perf. sqz. holes in 8-5/8" csg. @ 475'; POOH & RDWL; PU & RIH w/ 8-5/8" pkr. & RIH w/ pkr. & tbg. to 250'; Mix & sqz. a 100 sx. class "H" cmt. plug @ 375'-475' (FW)
- 6) Rel. pkr. & POOH w/ tbg. & pkr.; Remove pkr. & RIH w/ tubing OE to 63' & mix & pump a 20 sx. cmt. surf. plug @ 3'-63'; POOH w/ tubing; PU & RIH w/ 1" tbg. to 63' in 8-5/8" X 13-3/8" annulus; Mix & pump a 20 sx. class "C" cmt. plug @ 3'-63'; POOH w/ 1" string.
- 7) Dig out and cut off well head 3' B.G.L.; Weld steel plate on top of casings & set dry hole marker.
- 9) RDMO rig and PXA equipment. Clean location.



GRUY PETROLEUM MANAGEMENT CO.

SHIPP STRAWN FIELD
SPUDDED 7/18/87

BYERS #1

API 30-025-29980

PROPOSED COMPLETION

Sherry Reid Carroll 6/10/03

KB: -
CH: -
GL: 3764.1'

660' FEL & 1980' FSL
Sec 3, T-17-S, R-37-E
Unit Letter I
Lea County, New Mexico

Casing Strings:

13-3/8" (17-1/2" hole), 48#, H-40
@ 425' w/ 420 sx cmt
TOC @ surface - circ

8-5/8" (11" hole), 28#, S-80
@ 4210' w/ 1315 sx cmt
TOC @ 1100' (temp survey)

5-1/2" (7-7/8" hole), 17#, N-80
@ 11,769' w/ 1445 sx cmt
CBL showed excellent bond to 9450'
& good to fair bond up to 7800'
(top of bond log run)

Sqz cag leaks:

5308-5324' w/ 215 sx (4/96)

Sqz csg leaks:

5816-6382' w/ 200 sx (11/02)

Strawn Perfs:

11415-20, 11432-62, 11467-11505,
11510-36', 2 spf (11/02)
11415-20, 11432-62, 11467-505,
11510-36, 11547-51, 1 spf (9/87)

Atoka Perfs:

11677-11700', 4 spf (8/87)

Tubing String:
NONE

Rod String:
NONE

NOTE: Unable to get below 6125'
w/ 4.66" OD gauge ring.

CIBP @ 11340' w/ 35' cmt

CIBP @ 11650' w/ 35' cmt

