

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30177
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SIMMONS ESTATE
8. Well No. 1
9. OGRID Number
10. Pool name or Wildcat SHIPP STRAWN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3764.8' - GROUND LEVEL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: SIMMONS ESTATE
2. Name of Operator GRUY PETROLEUM MANAGEMENT CO. ATTN: DON ALDRIDGE	8. Well No. 1
3. Address of Operator P.O. BOX 140907, IRVING, TEXAS 75014-0907	9. OGRID Number
4. Well Location Unit Letter N : 1310 feet from the SOUTH line and 1980 feet from the WEST line Section 03 Township 17S Range 37E NMPM County LEA	10. Pool name or Wildcat SHIPP STRAWN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3764.8' - GROUND LEVEL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

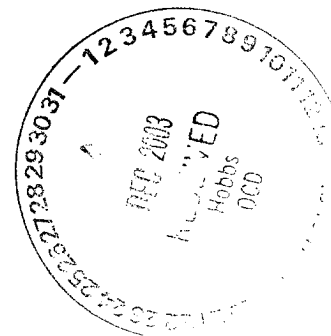
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

GRUY PETROLEUM MANAGEMENT CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL PER NMOC SPECIFICATIONS AS PER THE ATTACHED PLUGGING PROCEDURE. IF YOU SHOULD HAVE ANY QUESTIONS OR COMMENTS PLEASE CONTACT DAVID EYLER @ 432-687-3033.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyler TITLE AGENT DATE 12/29/03

Type or print name DAVID A. EYLER

Telephone No. 432-687-3033

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 02 2004
Conditions of approval, if any

Gruy Petroleum Management Company

Simmons Estate #1

A.P.I. #: 30-025-30177

Lease Serial #:

Field: Shipp Strawn

Location: 1310' FSL & 1980' FWL, Unit Letter N, Sec. 03, Twp. 17S, Rge. 37E

Lea County, New Mexico

Completion Date: 1988

Total Depth: 11,685' P.B.T.D.: CIBP @ 11,515'

Casing Data: 13-3/8" 54.4# @ 433' w/ 420 sxs. – Cement circulated to surface.

8-5/8" 28# S-80 @ 4210' w/ 1600 sxs. – Cement circulated to surface.

5-1/2" 17# L-80 & N-80 @ 11685' w/ 470 sxs. – TOC = +/- 8310' (CBL)

Tubing Data: None

Rod Data: None

Open Perfs: None

Remarks: Perfs @ 11330'-11426' – Sqz'd w/ cmt. 11/93

Perfs @ 11602'-11613' – CIBP @ 11515'

Sqz. csg. leaks: 5575'-6167' w/ 400 sxs. (06/92)

Severe csg. problems – 5130'-10000' (see wellbore schematic)

PXA PROCEDURE

- 1) MIRU workover rig, PXA equipment and 11515' workstring.
- 2) ND wellhead and NU BOP's; PU & RIH w/ tubing & tag top of CIBP; Mix & pump a 25 sx. class "C" cmt. plug on top of CIBP @ 11315'-11515'; Circulate well w/ PXA mud; POOH w/ tbg. standing back 7600' & laying down the balance; RUWL & RIH & perf. sqz. holes in 5-1/2" csg. @ 7830'; POOH & RDWL; PU 5-1/2" pkr. & RIH w/ pkr. & tbg. to 7600'; Set pkr. & mix & sqz. a 40 sx. class "H" cmt. plug @ 7730'- 7830' (Tubb); Rel. pkr. & POOH w/ tbg. & pkr. standing back 4260' & laying down the balance.
- 3) ND BOP's & NU casing equip.; Work stretch on 5-1/2" csg.; RUWL & csg. cutter & RIH & cut 5-1/2" casing (est. csg. recovery @ 4210'); POOH & RDWL; POOH laying down 5-1/2" casing; ND csg. equip. & NU BOP's.
- 4) RIH w/ tbg. OE to 50' below csg. cut; Mix & pump a 200', 80 sx. class "H" cmt. plug 50' below csg. cut and 150' above 8-5/8" csg. shoe; POOH w/ tbg. & WOC; RIH w/ tbg. & tag top of cmt. plug; POOH laying down tbg. to 2150'; Mix & pump a 35 sx. class "H" cmt. plug @ 2050'-2150' (Salt); POOH laying down tbg. 470'; Mix & pump a 35 sx. class "H" cmt. plug @ 370'-470' (FW).
- 5) POOH laying down tubing to 63'; Mix & pump a 20 sx. cmt. surf. Plug @ 3'-63'; POOH w/ tubing.
- 6) Dig out and cut off well head 3' B.G.L.; Weld steel plate on top of casings & set dry hole marker.
- 9) RDMO rig and PXA equipment. Clean location.

GRUY PETROLEUM MANAGEMENT CO.

SHIPP FIELD
SPUDED 12/21/87

SIMMONS ESTATE #1

API 30-025-30177

CURRENT COMPLETION

Sherry Reid Carroll 6/11/03

KB: 3782'
CH: 3765.8'
GL: 3764.8'

1310' FSL & 1980' FWL
Sec 3, T-17-S, R-37-E
Unit Letter N
Lea County, New Mexico

Casing Strings:

13-3/8" (17-1/2" hole), 54.4#, J-55
@ 433' w/ 420 sx cmt
TOC @ surface - circ

8-5/8" (11" hole), 28#, S-80
@ 4210' w/ 1600 sx cmt
TOC @ surface - circ

5-1/2" (7-7/8" hole), 17#, L-80 & N-80
@ 11,685' w/ 470 sx cmt
TOC @ 8310' by CBL

Tubing String:

184 jts 2-7/8" N-80 thg hanging
w/ bull-plugged perf sub

7/8" rods hanging

Sqz cag leaks:

5575-6167' w/ 400 sx (6/92)

Csg inspection log:

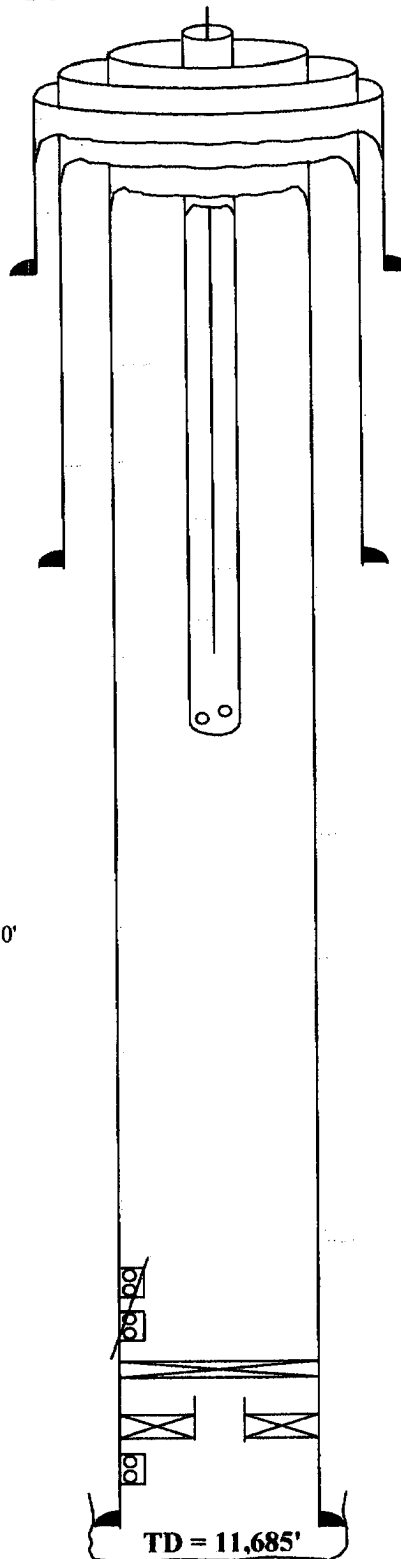
severe internal crrosion or pitting from
6400-10000'
external metal build-up from 6150-8560'
external wall loss from 5776-5850'
5570-5626' and 5130-5320'

Strawn Perfs:

11330-34 & 11344-426', 1 spf (2/88)
Sqz'd 11/93

Atoka Perfs:

11602-11613', 4 spf (2/88)



CIBP @ 11515'

Perma-lach pkr @ 11564'

TD = 11,685'