

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32031
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SHELL "B" STATE COM
8. Well No. 1
9. OGRID Number
10. Pool name or Wildcat EUMONT YATES-7 RIVERS-QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: SHELL "B" STATE COM
2. Name of Operator GRUY PETROLEUM MANAGEMENT COMPANY ATTN: DON ALDRIDGE	8. Well No. 1
3. Address of Operator P.O. BOX 140907, IRVING, TEXAS 75014-0907	9. OGRID Number
4. Well Location Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line Section 32 Township 20S Range 37E NMPM County LEA	10. Pool name or Wildcat EUMONT YATES-7 RIVERS-QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3537' - GROUND LEVEL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

GRUY PETROLEUM MANAGEMENT CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL PER NMCD SPECIFICATIONS AS PER THE ATTACHED PLUGGING PROCEDURE. IF YOU SHOULD HAVE ANY QUESTIONS OR COMMENTS PLEASE CONTACT DAVID EYLER @ 432-687-3033.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyler TITLE AGENT DATE 12/29/03

Type or print name DAVID A. EYLER Telephone No. 432-687-3033

(This space for State use)
APPROVED BY Harry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any: TITLE DATE JAN 02 2004

Gruy Petroleum Management Company

Shell "B" State Com #1

A.P.I. #: 30-025-32031

Lease Serial #:

Field: Eumont Yates-7 Rivers-Queen

Location: 660' FSL & 660' FWL, Unit Letter M, Sec. 32, Twp. 20S, Rge. 37E

Lea County, New Mexico

Completion Date: 1989

Total Depth: 3,600' P.B.T.D.: CIBP @ 2,952' w/ 35' cement

Casing Data: 8-5/8" 28# K-55 @ 425' w/ 300 sxs. – Cement circulated to surface.

4-1/2" 11.6# K-55 @ 3596' w/ 900 sxs. – TOC – Cmt. circ. to surface.

Tubing Data: +\ 2882' 2-3/8" (hanging free)

Rod Data: None

Open Perfs: None

Remarks: Perfs @ 3307'-3487' – CIBP @ 2952' w/ 35' cmt. on top of CIBP

Casing did not test – EIR 0.33 BPM @ 500#.

PXA PROCEDURE

- 1) MIRU workover rig & PXA equipment.
- 2) ND wellhead and NU ²⁵BOP's; Circulate well w/ PXA mud; POOH laying down tbg. to 1100'; Mix & pump a 20 sx. class "H" cmt. plug @ 900'-1100'; POOH w/ tbg. standing back 250' & laying down the balance.
- 3) RUWL & RIH & perf. sqz. holes @ 475'; POOH & RDWL; PU 4-1/2" pkr. & RIH w/ pkr. & tbg. to 250'; Set pkr. & attempt to est. inj. rate; Mix & sqz. a 40 sx. class "H" cmt. plug @ 375'-475'(FW); Rel. pkr. & POOH w/ tbg. & pkr. & WOC; Remove pkr. & RIH w/ tbg. OE & tag top of cmt. plug.
- 4) POOH laying down tubing to 63'; Mix & pump a 10 sx. cmt. surf. Plug @ 3'-63'; FOOH w/ tubing.
- 6) Dig out and cut off well head 3' B.G.L.; Weld steel plate on top of casings & set dry hole marker.
- 7) RDMO rig and PXA equipment. Clean location.

GRUY PETROLEUM MANAGEMENT CO.

Eumont Yates-7Rvrs-Queen
Spud 8/5/93

Shell 'B' State Com #1

API 30-025-32031

CURRENT COMPLETION

Sherry Reid Carroll 11/12/03

KB: -
DF: -
GL: 3537'

660' FSL & 660' FWL
Sec 32, T-20-S, R-37-E
Unit Letter M
Lea County, New Mexico

Casing Strings:

8-5/8" (12-1/4" hole), 28#, K-55
@ 425' w/ 300 sx
TOC @ surf - circ

4-1/2" (7-7/8" hole), 11.6#, K-55
@ 3596' w/ 900 sx cmt
TOC @ surf - circ

Tubing String:
2-3/8" @ 2882'

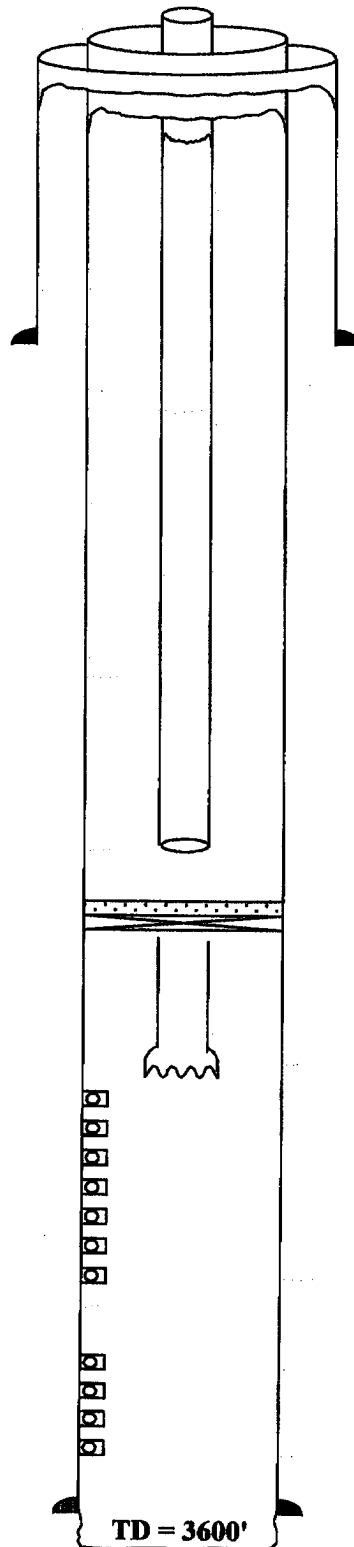
Csg did not test
EIR 0.33 BPM @ 500 psi

CIBP @ 2952' w/ 35' cmt on top

Left 3-1/2 jts tbg in well

Yates-7Rvrs-Queen Perfs:

3307, 12, 17, 19, 21, 23, 25, 33, 35,
3338, 40, 49, 51, 58, 61, 64, 67, 76,
3381, 84, 87, 90 & 93, 1 spf (8/93)
3430, 32, 50, 52, 54, 56, 58, 65, 67,
3470, 84 & 87, 1 spf (8/93)



TD = 3600'