Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			STAT	<b>35947</b> [ype of Lease]	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other				<ul> <li>7. Lease Name or Unit Agreement Name</li> <li>Liberty 4</li> <li>8. Well Number</li> <li>2</li> </ul>		
2. Name of Operator Read & Stevens, Inc.				9. OGRID N 018917	9. OGRID Number 018917	
3. Address of Operator <b>P. O. Box 1518</b> Roswell, NM 88202					10. Pool name or Wildcat Wildcat Bone Spring	
4. Well Location						
Unit Letter J : 2	<b>.020</b> feet from the	South	<b>1</b> line and	<b>2310</b> fee	et from the <b>East</b> line	
Section 4	Township 20S	Ra	nge <b>36E</b>	NMPM	County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,629' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIA			SUE REMEDIAL WO	UBSEQUENT REPORT OF: /ORK		
				RILLING OPNS.		
PULL OR ALTER CASING DI MULTIPLE CASING TE COMPLETION				ND		
OTHER:	·		OTHER: P	erf/Acidize	k K	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/13/03 MIRUSU. Unseat pump. POOH w/ rods, pump. NDWH. RIS TAC. NUBOP. RIH & correlate depth. Perforate 2 spf @ 6,620'-32', 7,702'-08', total of 38 holes. Isolate perfs 7,702'-08' and acidize with 500 gal 15% NEFe HCI via tbg. Swab well recovering an average of 25 BF per hr. Oil cut remain static at no more than 5%. No gas evident. Isolate perfs 6,620'-32' and acidize by pumping 500 gal 15% NEFe HCI via tbg. Swab well to SN in 7 runs recovering 47 BLW. Began making 2 runs per hr averaging 9 BFPH for 3 hrs. Load recovered. No oil or gas show. Day 2, BFL @ 1,300'. No oil on first run. Swab well lowering fluid to SN recovering 36 BW. No oil or gas evident. Lay down 21 jts tbg. Lay down pkr, RBP. RIH w/ BPMA, SN, 196 jts tbg. NDBOP. NUWH. RIH w/ rods. Clamp<sup>67897077</sup> rods at wellhead. Clean location. RDMOSU. Well SI for evaluation.

I hereby certify that the information above is true and co	omplete to the best of my knowledge and	d belief.
SIGNATURE		
Type or print name John G. Maxey, Jr.	E-mail address:	Telephone No.505/622-3770
(This space for State use)	OC FIELD REPRESENTATIVE II/ST/	NO. NOT
APPPROVED BY - Jary W. Wink	TITLE	DATE JAN 0 2 2004
Conditions of approval, if any:		