

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36219
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BP America	
8. Well Number	1
9. OGRID Number	025482
10. Pool name or Wildcat	Nadine Drinkard Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Xeric Oil & Gas Corporation

3. Address of Operator P. O. Box 352, Midland, TX 79702

4. Well Location

Unit Letter H : 2310 feet from the North line and 990 feet from the East line

Section 15 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR=3597, RKB=3609.5'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: TD WELL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/1/03 TD WELL @ 7,800'. CIRCULATE HOLE FOR LOGS.

12/2/03 RUN OPEN HOLE LOGS.

12/3/03 RIH W/185 JTS 5 1/2" CSG SET @ 7790'. RU CEMENTERS & CEMENT W/950 SX (65:35:6) + 6% GEL + 5% SALT + 1/4# SX CELLOFLAKE + 4/10% FL-62. TAIL W/750 SX CLASS "H" + 5/10% FL-25. CIRCULATE 40 SX TO SURFACE. LAND ISOLATION TOOL INSIDE CSG WELLHEAD. NIPPLE DN BOP. RELEASE RIG. WAITING ON COMPLETION UNIT.

12/12/03 MIRU WL & RUN CBL.

12/18/03 MIRU PULLING UNIT. INSTALL BOP. RUWL & PERFORATE LOWER ABO FROM 7492'-7506', 7512'-7516', 7532'-7546' & 7616'-7622' W/2 SPF, TOTAL OF 78 HOLES. RIH W/10 k PKR + 200 JTS 2 7/8" TPG.

12/19/03 SPOT 3 BBLS ACID @ 7652'. PULL PKR TO 7380' & REVERSE 4 BBLS INTO TPG. SET PKR. LOAD BACKSIDE & PRESSURE TO 500 PSI. BREAKDOWN PERFS W/1500 GAL 15% NEFE. RELEASE PKR & RIH W/TBG TO KO BALL SEALERS. RESET PKR AS BEFORE. INSTALL FRAC STACK. ACIDIZE W/8000 GALS 20% HCL @ 50Q. FLOW BACK CO2. FTP @ 210 PSI. FLOW TEST TO FRAC TANK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst

DATE 12/22/03

Type or print name

ACrawford@xericoil.com 432-683-3171

E-mail address: Telephone No.

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JAN 02 2004

Conditions of approval, if any: