

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1625 N. French Drive
Hobbs, NM 88240

WELL API NO. 30-025-36490
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: THOMPSON
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well No. 2
2. Name of Operator APACHE CORPORATION		9. Pool name or Wildcat HARDY;STRAWN,NORTH (96893)
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136		
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1830</u> feet from the <u>EAST</u> line Section: <u>6</u> Township: <u>21S</u> Range: <u>37E</u> NMPM County: <u>LEA</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3469' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPERATIONS <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: SPUD, SURF. CSG., LOG <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/6/03 MIRU CAPSTAR RIG #8
12/6-7/03 DRILL & SURVEY FROM 40' - 1317'. RIH 30 JTS. 1323.01' 8 5/8" 24# j55 st&c CSG. W/ 11 CENTRALIZERS. BJ CMT. SHOE @ 1317 - FC @ 1270 W/ 450 SX. 35:65 POZ W/ 2% CACL + 6% GEL + .25# CF= 151 BBL. 12.7# SLURRY W/1.88 YIELD & 200 SX. CLASS C + 2% CACL + .125# CF= 48 BBLs. 14.8# SLURRY W/ 1.35 YIELD - PLUG BUMPED & HELD - CIRC. 191 SX. CMT. TO PIT.
12/8-20/03 DRILL & SURVEY 1317' - 7900'.
12/20/03 HES RAN GAMMA RAY DUAL SPACED NEUTRON SPECTRAL DENSITY LOG 7910-3500; DUAL LATEROLOG BOREHOLE COMPENSATED SONIC LOG GAMMA RAY LOG 7910-200'
12/23/03 PLUG PROCEDURE BY GARY WINK - NM OCDBJ SPOT 25 SX. CLASS C = 6 BBLs. 145.8# SLURRY W/ 1.35 YIELD 7916-7816; POH 50 JTS. DP TO 6366. BJ SPOT 35 SX CLASS C = 8 BBLs. 14.8# SLURRY W/ 1.35 YIELD 6366-6260; PULL 72 JTS. DP TO 4114. BJ SPOT 25 SX CLASS C = 6 BBLs. 14.8# SLURRY W/ 1.35 YIELD 4114-4005; PULL 42 JTS. DP TO 2805. BJ SPOT 40 SX CLASS C = 9 BBLs. 14.8# SLURRY W/ 1.35 YIELD 2805-2700; PULL 46 JTS. DP TO 1371. BJ SPOT 35 SX CLASS C = 6 BBLs. 14.8# SLURRY W/ 1.35 YIELD 1371-1263; PULL TO 1000'. TAG PLUG @ 1266. BJ SPOT 25 SX CLASS C = 6 BBLs. 14.8# SLURRY W/ 1.35 YIELD 405-300; PULL 12 JTS DP TO 30'. BJ SPOT 10 SX CLASS C 43'-SURFACE RIG RELEASE 12/23/03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle L. Hanson TITLE Drilling Tech. DATE 12/23/03

Type or print name Michelle L. Hanson

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 02 2004

Conditions of approval, if any:

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.