

Submit 3 Copies To Appropriate District  
Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

JUL 08 2009

HOBBSON

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-24139 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "M" State
8. Well Number 62 /
9. OGRID Number 8359
10. Pool name or Wildcat Langlie Mattix 7 Rivers Queen Grayburg ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator GP II Energy, Inc.	
3. Address of Operator PO Box 50682, Midland, TX 79710	
4. Well Location Unit Letter <u>C</u> : <u>1310</u> feet from the <u>North</u> line and <u>2630</u> feet from the <u>West</u> line Section <u>29</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3361' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Mayo Marrs Reports.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joe L. Compton

TITLE

Agent

DATE

04-22-2009

Type or print name

Joe Compton

E-mail address:

compton@gp2energy.com

PHONE:

432-684-4748

For State Use Only

APPROVED BY:

Lang W. Hill

TITLE

DISTRICT 1 SUPERVISOR

DATE

JUL 09 2009

Conditions of Approval (If any)

MAYO MARRS CASING PULLING INC.

Company GP II ENERGY  
Lease STATE M # 62  
Project P & A  
ATTN JOE COMPTON

FAX  
PUSHER ARTURO  
BID \$0.00  
Tracking # 09-5992-2

6/10/2009 10 HRS

SAFETY MEETING - MOVE IN EQUIPMENT - RIG UP - ND WELLHEAD - NU BOP - TALLY COLLARS - RIH WITH 1 JOINT - WAIT ON MUD MAN - MIX MUD - SDFD

- 9 Double demck ng with 4 man work crew/hr
- 1 PUSHER /DAY
- 2 CREW TRAVEL TIME
- 1 Pump Truck 5 Day Initial Charge
- 1 Water truck priced per load FRESH (Stays on location)
- 1 Water truck priced per load BRINE (Stays on location)
- 1 B O P for 2 3/8" and 2 7/8" 5 Day Initial Charge
- 1 Steel Pits per well

6/11/2009 11 HRS

SAFETY MEETING - RIH AND TAG @ 362' - START DRILLING DOWN - DRILL DOWN TO 466' - SDFD

- 11 Double demck ng with 4 man work crew/hr
- 1 PUSHER /DAY
- 2 CREW TRAVEL TIME
- 1 REVERSE UNIT PACKAGE / DAY

6/12/2009 12 HRS

SAFETY MEETING - START DRILLING - CLEAN OUT 8' - LOST RETURNS - STARTED UP UNDER THE RIG - RIG DOWN - DIG OUT CELLAR - INSTALL MAT BOARD AND STEEL CELLAR - RIH BACK UP - SDFD

- 12 Double demck ng with 4 man work crew/hr
- 1 PUSHER /DAY
- 2 CREW TRAVEL TIME
- 1 REVERSE UNIT PACKAGE / DAY
- 1 STEEL CELLAR AND MAT BOARD

6/15/2009 12 HRS

SAFETY MEETING - RIH AND DRILL DOWN TO 656' TODAY

- 12 Double demck ng with 4 man work crew/hr
- 1 PUSHER /DAY
- 2 CREW TRAVEL TIME
- 1 REVERSE UNIT PACKAGE / DAY

6/16/2009 11 HRS

SAFETY MEETING - DRILL DOWN TO 895' - HIT GAS POCKET - LET FLOW - CALL DAVID - CIRCULATE HOLE - TAG UP @ 882' - DRILL DOWN TO 888' - SDFD

- 12 Double demck ng with 4 man work crew/hr
- 1 PUSHER /DAY
- 2 CREW TRAVEL TIME
- 1 REVERSE UNIT PACKAGE / DAY

6/17/2009 11 HRS

SAFETY MEETING - FLOW WELL DOWN TO PIT - RIH AND TAG @ 868' - START DRILLING - NO LUCK - WELLHEAD BROKE OFF - ND BOP - ND WELLHEAD - WELD ON NEW WELL HEAD - NU BOP - SDFD

- 11 Double demck ng with 4 man work crew/hr
- 1 PUSHER /DAY
- 2 CREW TRAVEL TIME
- 1 REVERSE UNIT PACKAGE / DAY
- 4 WELDER (4 hr minimum)

6/18/2009 9 HRS  
SAFETY MEETING - RIH - DRILL DOWN TO 900' - NO LUCK - CALL OCD - OK TO PLUG @ 900' - POH - RIH AND PUMP 50 SACKS @ 894' - WELL ON A VACUUM - POH - WOC - SDFD

9 Double demck ng with 4 man work crew/hr  
1 PUSHER /DAY  
2 CREW TRAVEL TIME  
50 Cement per sack (CLASS C)  
1 REVERSE UNIT PACKAGE / DAY

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6/19/2009 8 HRS  
SAFETY MEETING - RIH AND TAG @ 834' - CALL OCD - RIH AND SPOT 50 SACKS @ 834' - POH - WOC - TOOK TUBING TO GP2 YARD - SDFD

8 Double demck ng with 4 man work crew/hr  
1 PUSHER /DAY  
2 CREW TRAVEL TIME  
50 Cement per sack (CLASS C)

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6/22/2009 10 HRS  
SAFETY MEETING - RIH AND TAG @ 710' - CALL OCD - SPOT 30 SACKS @ 710' - POH - WOC - RIH AND TAG @ 485' - SPOT 50 SACKS @ 485' - POH - SDFD

9 Double demck ng with 4 man work crew/hr  
1 PUSHER /DAY  
2 CREW TRAVEL TIME  
80 Cement per sack (CLASS C)

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6/23/2009 9 HRS  
SAFETY MEETING - RIH AND TAG @ 210' - CIRCULATE 20 SACKS FROM 210' TO SURFACE -RIG DOWN - DIG OUT WELLHEAD - INSTALL DRYHOLE MARKER - CLEAN UP LOCATION - SDFD

9 Double demck ng with 4 man work crew/hr  
1 PUSHER /DAY  
2 CREW TRAVEL TIME  
20 Cement per sack (CLASS C)  
4 WELDER (4 hr minimum)  
4 BACKHOE (4 hr minimum)