Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
	ergy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 8	ED	WELL API NO. 30-025-08855
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410	IL CONSERVATION DIVISION	5. Indicate Type of Lease
District III JUL U 9 Z	JUS1220 South St. Francis Dr.	STATE FEE
District IV HOBBSO	CD Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		State A A/C 2
PROPOSALS.)		8. Well number 30
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		9. OGRID Number
Petrohawk Operating Company		9. OGRID Number 194849
3. Address of Operator		10. Pool name or Wildcat
1000 Louisiana Ste. 5600 Houston, TX 77002		Jalmat, Tan-Yates, 7 Rivers (Gas)
4. Well Location		/
Unit LetterE_:1980s	et from theNorth line and660	feet from theWest_ line
		MPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR. etc.)		
3,553' GR Pit or Below-grade Tank Application 🖾 or Closure 🗌		
	Distance from nearest fresh water well Dista	nce from negrest surface water N/A
12. Check Approp	riate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		LLING OPNS.□ P AND A 🛛
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
		d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
or recompletion.	E ROLE 1103. For Multiple Completions. At	tach wendore diagram of proposed completion
1) 6/23/09 Notify NMOCD – Mark Whitaker		
2) 6/24/09 Spot 35sx cmt @ 3,200'.		
3) 6/25/09 Spot 35sx cmt w/ 2% CaCl @ 3,200'. WOC-Tag @ 2,984'. Pump 10# MLF @ 2,984' to 300'.		
4) 6/25/09 Spot 52sx cmt w/ 2% CaCl @ 2,666' as per OCD – MW. WOC-Tag @ 2,212'. 6/25/09 Sqz 75sx cmt under PKR @ 1,118' thru perf @ 1,600' @ ½ bbl/min @ 1200 psi. Displace TOC to 1,300'.		
5) SIP @ 850 psi.	(a) 1,116 till a peri (a) 1,000 (a) /2 bb/ illili (a	g 1200 psi. Displace 100 to 1,500.
· · · · · · · · · · · · · · · · · · ·	OCD - MW). Circulate hole MLF @ 1,200°	to surface.
, , , , , ,	2" csg thru Perfs @ 350' with cmt circulated	
7) Leave csg full of cement.		
8) Remove wellhead & anchors. Inst	all dry hole markers. Backfill cellar.	Approved for plugging of well bore only.
		Liability under bond is retained pending receipt
		of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under
		Forms, www.cmnrd.state.nm.us/oed.
I hereby certify that the information above is	true and complete to the best of my knowledg	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed ac	cording to NMOCD guidelines ⊠, a general permit □	or an (attached) alternative OCD-approved plan .
SIGNATURE July line	TITLE P&A Supervisor	DATE 7/1/2009
Type or print name Gary Eggleston		
For State Use Only / / / / A SIGNAL SUPERVISOR		
APPROVED BY: Jung M.	TITLE	date J U L 4 0 2009
Conditions of Approval (if any):		