

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87415

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

VED

7009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-22841

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pennzoil State-

Qail Queen Unit

8. Well Number

12

9. OGRID Number

147179

10. Pool name or Wildcat

SWD; Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well ☒

2. Name of Operator Chesapeake Operating, Inc.

3. Address of Operator P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter G : 1980' feet from the North line and 1980' feet from the East line

Section 11 Township 19 S Range 34 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3973' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Convert to Injection; R-Order 12952 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the following for work in converting this well to injection from 5/21/09 through 5/30/09. Per R Order 12952. Rig up pulling unit and surface equipment. POH w/ rods and tubing. RIH w/ 4 3/4" bit to 5270', POH w/ bit. Set CIBP @ 5170' and dump 4 sxs of cement on it. Perforate Queen 4991-5006', 5014-28', 5046-58', 5076-84', 3 spf, 159 holes. RIH w/ packer and acidize Queen perfs 5,000 gal 15% NEFE. POH w/ packer. RIH w/ packer on 2 3/8" IPC tbg to 4925'. Circulate packer fluid. Ran MIT test. RDMO.

RECEIVED

JUN 16 2009

HOBBSOCD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulatory Compl Sp.

DATE 06/15/2009

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

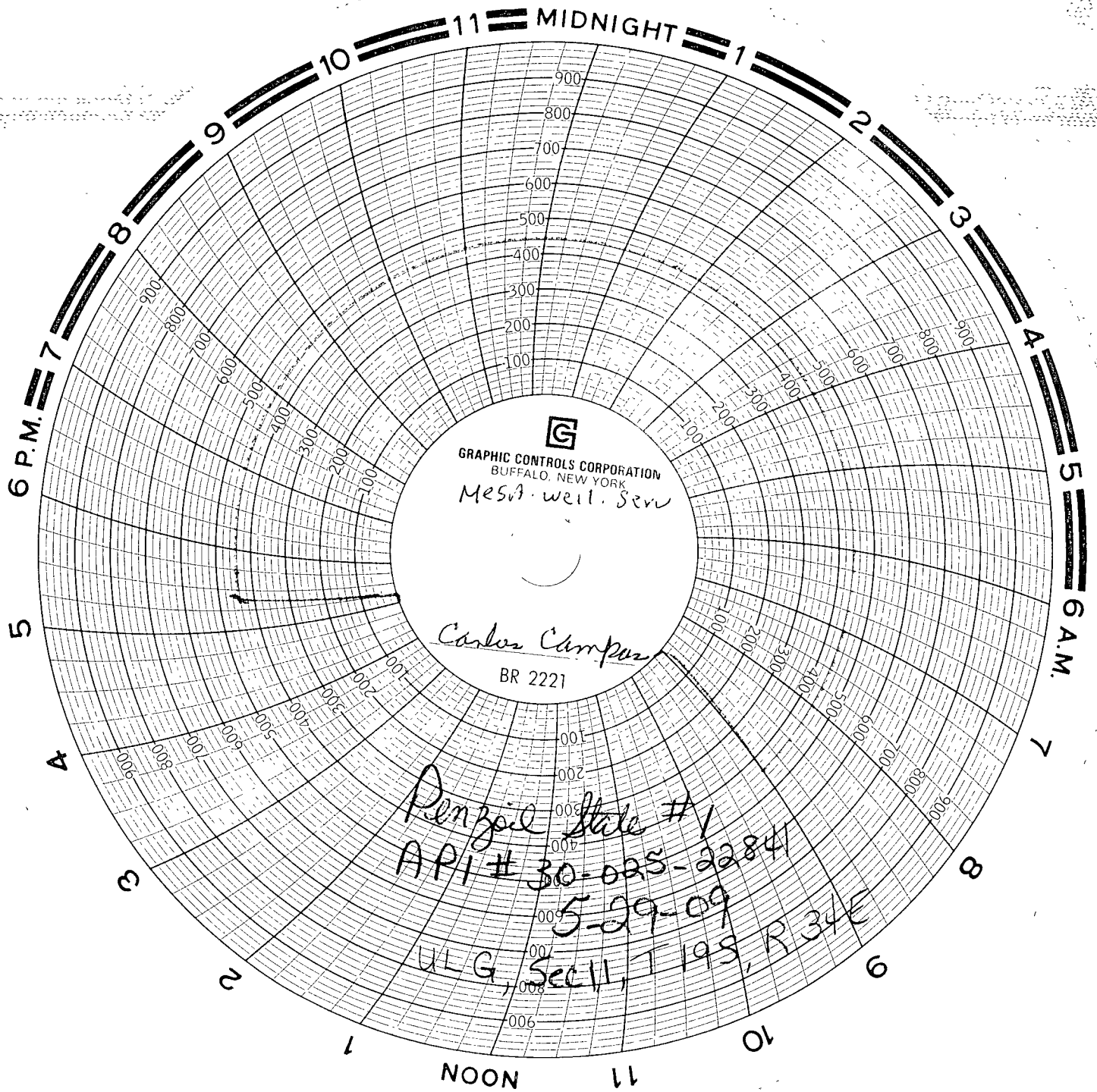
For State Use Only

APPROVED BY:

TITLE DISTRICT 1 SUPERVISOR

DATE JUL 10 2009

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Mesa-Well-Serv

Carlos Campos
BR 2221

Penzance State #1
API # 30-025-2284
5-29-09
ULG, Sec 11, T 19S, R 34E