

Office
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUN 16 2009

HOBBS

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-26221

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Quail State

8. Well Number 3Y

9. OGRID Number 147179

10. Pool name or Wildcat
Queen; SWD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well ☒

2. Name of Operator Chesapeake Operating, Inc.

3. Address of Operator P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter I : 1841' feet from the South line and 759' feet from the East line
Section 11 Township 19S Range 34E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3960' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Convert to Injection; R-Order 12952 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the following for work performed to convert to an injection well from: 6/2/2009 through 6/10/2009. Per R-order 12952: MIRU pulling unit. TOH laying down 54 7/8" & 44 3/4" rods NDWH & NUBOP. TOH w/10 jts tbg to fluid. RU cut paraffin & swab tbg down to rods TOH w/68 jts.

TOH stripping out rods & tbg. PU 3 7/8" bit, TIH w/TBG to 5549' & tag fill. TOH w/tbg & bit.

PU pkr TIH w/tbg to 5194' set pkr. Pump into Grayburg perms w/50 bbls water @ .7 BPM @ 1700# w/no show of communication to Queen perms. Rel pkr. TOH w/tbg & pkr.

Cont. TIH w/tbg to 4945' & set pkr. Load csg & test to 580# (OK) RU service company & acidize Queen perms (5002' - 5096') w/5000 gals. 15% NE/FE HCL in 4 stages + 1500# G.R.S. to divert. w/good block action. ISDP 1320# (5) 765# (10) 464# (15) 209# avg rate @ 6 BPM & avg pressure 2600# 30 min. SITP vacuum rel pkr & TOH laying down tbg. Total load to recover 176 bbls.

Receive & tally 159 jts 2 3/8" PCID tbg. PU nickel plated pkr w/1.81 "F" profile on/off tool. TIH picking up PCID tbg to 4942'. Set pkr rel on/off tool & displace hole w/104 bbls 2% KCL pkr fluid. Latch onto pkr. NDBOP & NUWH. Test csg to 500# (OK)

Run MIT test to 520# for 31 min. (OK) Clean loc. R.D.M.O. Chart is attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulatory Compl. Sp.

DATE 06/12/2009

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

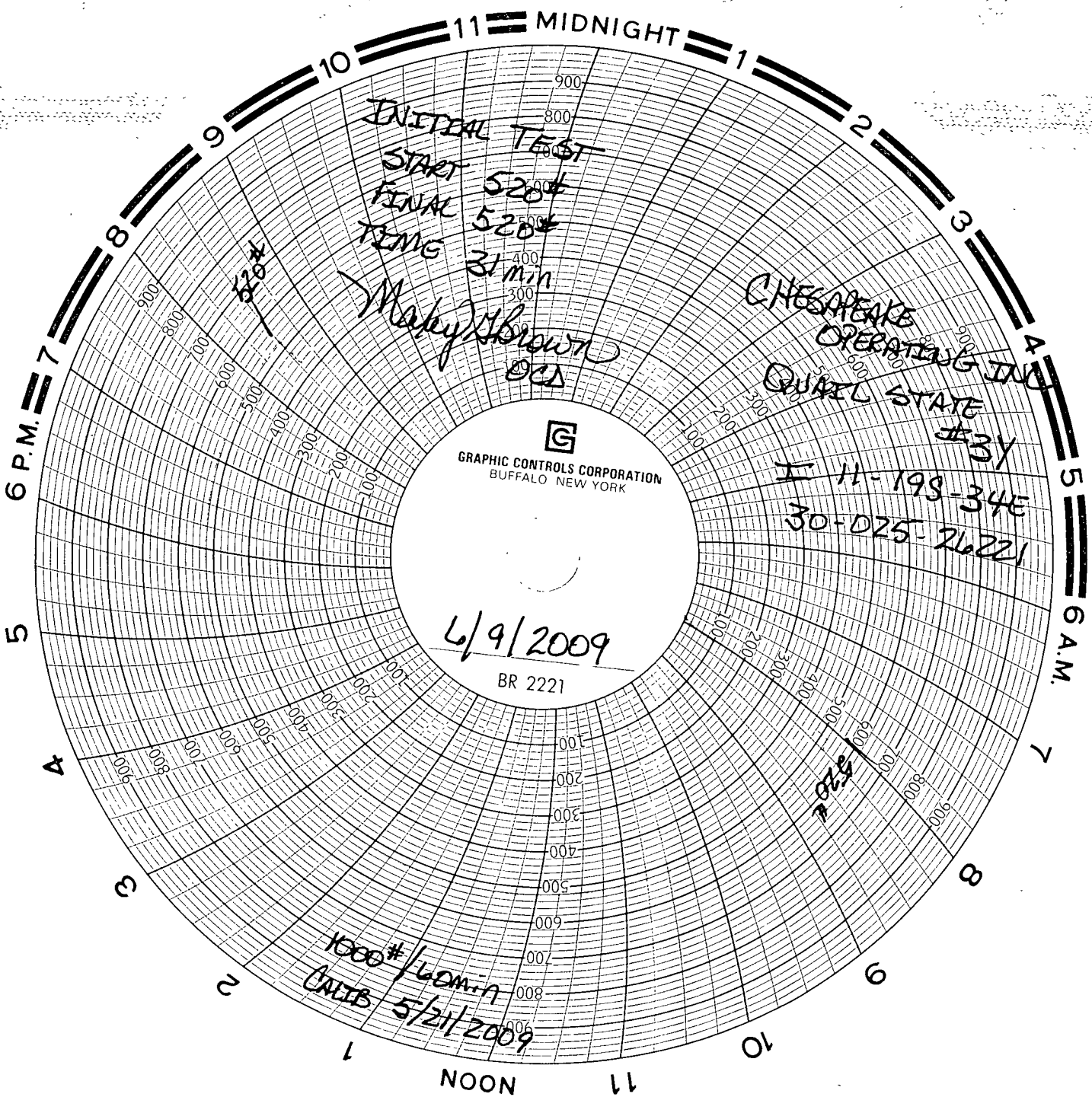
TITLE

DISTRICT 1 SUPERVISOR

DATE

JUL 10 2009

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

6/9/2009

BR 2221

1000#/40min
CALIB 5/21/2009