Submit To Appropriate District Office Two Copies					State of New Mexico								Form C-105						
District I 1625 N. French Dr.	M 882	240	R	RECEIVED's and Natural Resources								July 17, 2008  1. WELL API NO.							
District II 1301 W Grand Av	enue, Artes	sia, NN	M 88210		JUL 0Qil@nservation Division								30-025-26707						
District III 1000 Rio Brazos Rd., Aziec, NM 87410  1220 South St. Francis Dr.											2. Type of Lease  X STATE ☐ FEE ☐ FED/INDIAN								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  1220 South St. Francis Dr.  HOBBS Santa Fe, NM 87505												-	3. State Oil & Gas Lease No.						
												-	5. Lease Name or Unit Agreement Name Quail Queen Unit						
· · · · · · · · · · · · · · · · · · ·											7	6 Well Number							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)											r	11 /							
7. Type of Comp		∃ wo	ORKOVE	R 🗆	DEEPE	NING	<b>∑</b> PLUG <b>B</b> ACK	. 🗆 D	IFFE	ERENT	RESERVO	IR	OTHER						
□ NEW WELL □ WORKOVER □ DEEPENING ☑PLUGBACK □ DIFFERENT RESERVOIR  8. Name of Operator  Chespeake Operating, Inc.											_	9. OGRID /							
10. Address of Operator 11. Pool name or Wildcat													~						
P.O. Box 18496 Oklahomma City, OK 73154-0496											1	Quail Queen/SWD;Queen 96117							
12.Location	Unit Ltr		Section		Township		Range Lo		ot		Feet from the		N/S Line F		Feet from the		E/W Line County		
Surface:	Α	11			198		34E		(		90'	N	1	990'		E		Lea	
BH:																			
13. Date Spudded 06/16/2009	3. Date Spudded 14. Date T.D. Reached 06/16/2009			ed							ate Complet 2/2009	ompleted (Ready to Produce)  17. Elevations (DF and RKB, RT, GR, etc.) 3969' GR							
18. Total Measured Depth of Well 6200'					19. Plug Back Measured Depth 5150'-CIBP					20. Was Directiona			al Survey Made? 21. N/A			Type Electric and Other Logs Run			
22. Producing Int 4974'-5060'				ion - T	op, Bot	tom, Na	ime												
23.							ING REC	ORD	(R			ng							
CASING SI 8 5/8"	ASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RE					G REC		RD AMOUNT PULLED Surface											
4 1/2"					6200'				7 7/8"			_	787 sxs.		2800'				
.,						<del>-</del>													
24.					LINER RECORD							25. TUBING RECORD							
SIZE TOP				BOT	TOM		SACKS CEMENT					SIZE			PTH SE	T		ER SET	
									2		3/	3/8" 49		37'	37' 494		·····		
26. Perforation	record (i	nterv	al, size, an	nd num	ber)				27.	ACIE	D, SHOT, F	RA	CTURE, CE	MEN	T, SQU	EEZE, E	ETC.		
26. Perforation record (interval, size, and 4974'-86, 5000'-06', 5014'-18', 50 ispf, 62 holes.					129'-39', 5057'-60'. w/2 DEPTH INTERV						ITERVAL	AMOUNT AND KIND MATERIAL USED Acid-3000 gals 15% NeFe							
<sub>3</sub> ομι, σε ποι <del>ε</del> δ.								_	497	4-50	)60'		Acid-3000	gais	15%	NeFe			
								_		<del></del>									
28.								PRO	DU	JCT	ION							,	
Date First Produ	etion		Pr	oducti	on Metl	nod (Flo	owing, gas līft, p	umping	- Sız	ze and	type pump)		Well Status Injecting		l. or Shui	t-in)			
Date of Test	ate of Test Hours Tested		ted	Cho	Choke Size		Prod'n For Test Period		Oil - Bbl C		Gas	as - MCF		Water - Bbl.		Gas - 0	Dil Ratio	'	
Flow Tubing	Casir	ng Pre	ssure	Calc	ulated 2	24-	Oil - Bbl.	!		Gas - I	MCF	V	/ater - Bbl.	-	Oil Gra	avity - AP	1 - (Coi	r	
Press.			Hour Rate												, -	ĺ			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By																			
31 List Attachm	<sup>ents</sup> No	ote: \	Waiting	on p	oipelir	ne cor	nection								,,			<del></del>	
32. If a temporar	y pit was	used	at the well	l, attac	h a plat	with th	e location of the	tempor	ary p	pit.									
33. If an on-site l	ourial was	used	at the we	ll, repo	ort the e	exact loc	cation of the on-s	site buri	ial:	÷			Longitude				NI A	D 1927	1082
I hereby certi	fy that t	he ir	nformati	on sh	iown c	n boti	h sides of this	form	is tr	rue ai	nd comple	te t	o the best o	f my	knowle	dge and	l beliej	f	1703
Signature	BA	y	A	L		1	Printed Name Bryar	n Arra	nt		Title	S	enior Regu	ılatoı	ry Con	npl. Sp.	Date	07/08	3/2009
T		7				V													

E-mail Address bryan.arrant@chk.com

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian_	OH OP CAS				

 No. 1, from...
 to...
 feet...

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			Please refer to originate completion report.	a 1				