Submit To Appropri Two Copies		State of New Mexico								Form C-105										
District I	2e(CENTRY Minerals and Natural Resources								July 17, 2008										
District II											1. WELL API NO. 30-025-37179									
1301 W Grand Avenue, Artesia, NM 88210 JUL 0 9 20 Gil Conservation Division												2. Type of Lease								
District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505 1220 S St Francis Dr, Santa Fe, NM 87505												🗍 STATE 🛛 FEE 🗌 FED/INDIAN 🦯								
1220 S St Francis	3 State Oil 8	& Gas	Lease No).																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4 Reason for filing												5 Lease Name or Unit Agreement Name W T. MCCOMACK								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)												6 Well Number								
C-144 CLOS #33, attach this a	23																			
7 Type of Completion [™] BORKOVER □ DEEPENING ■ PLUGBACK □ DIFFERENT RESERVOIR														R □ OTHER DHC-4169						
8 Name of Operator													9 OGRID 4323							
CHEVRON U S A INC.												11 Pool name or Wildcat								
15 SMITH ROAD, MIDLAND, TEXAS 79705												PENROSE SKELLY GRAYBURG/EUNICE,SAN								
12.Location	12.Location Unit Ltr		Section		hıp	Range	Lot			Feet from the		N/S Line		Feet from the		ine	County			
Surface:	G	32		21-S		37-Е		2300		2300		NORTH	1400		EAST		LEA			
BH:										,										
13 Date Spudded 05-20-09		14 Date T D Reached			-	Released 06-01-09	06-01-09		16 Date Complet 05-26-09					R	7 Elevations (DF and RKB, T, GR, etc.) 3459' GL					
18 Total Measur 4320'		19 Plug Back Measured Depth 3985'					20 Was Directiona NO			al Survey Made? 21 N/A			Type Electric and Other Logs Run							
22 Producing Int 3677-3946' G		-		-																
23					CAS	ING REC	OR	D (Re	epo	ort all str	ing	gs set in w	ell)							
CASING SIZE WEIGHT LB./FT DEPTH SET HOLE SIZE												CEMENTIN	IG ŔE	CORD	AM	IOUNT	PULLED			
NO CHAN																				
									· · · ·											
·····																				
24.				LINER RECORD					25				NG REC							
SIZE TOP		BO		ГТОМ		SACKS CEMEN		SCREEN			SIZ 2 7			DEPTH SET 3957'		C PACKER SET				
	-		+					+			2 1	//0		757						
26. Perforation								27. /	4CI	D, SHOT, I	FR.	ACTURE, CE	EMEN	VT, SQU	EEZE, F	ETC.				
4002-4006, 4016			70-4080	, 4095-4	100, 41	14-4122, 4125-4	135,			NTERVAL		AMOUNT AND KIND MATERIAL USED								
+155-+101, +100					40		02-4194		ACIDIZE W/2850 GALS ACID											
28 PRODUCTION																				
Date First Produce 06-02-09	ction		Product		nod <i>(Fla</i> IPING		g, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in) PROD								
Date of Test		Hours Tested		Choke Sıze		Prod'n For		Oil -	Oil - Bbl		Gas	as - MCF		ater - Bbl	i I	Gas - Oil Ratio				
06-08-09 Flow Tubing		24 HRS Casing Pressure		alculated 24-		Test Period Oil - Bbl.		Gas - MCF				Water - Bbl.		Oil Gravit		nty - API - (Corr)				
Press				our Rate		2		11				1423		5500						
29 Disposition o SOLD	f Gas <i>(Sol</i>	d, used for f	uel, veni	ed, etc.)								30 Test Witnessed By								
31 List Attachme	31 List Attachments																			
32 If a temporar	y pit was u	ised at the w	ell, atta	ch a plat	with th	e location of the	temp	orary pi	t.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial																				
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 1927 1983																				
Signature Quite Printed DENISE PINKERTON Title REGULATORY SPECIALIST Date07-07-09																				
E-mail Addre	ss <u>leake</u> j	<u>d@chev</u> r	on.con	1						i.		\vee								
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