Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
Unergy Minerale and Natural Decourage	June 19, 2008
District I  1625 N French Dr., Hobbs, NM 88240  District II  1301 W. Grand Ave, Artesia, NM 88210  District III  1220 South St. Francis Dr.	WELL API NO. 30-025-37911
1301 W. Grand Ave, Artesia, NM 88210 CONSERVATION DIVISION	6. Indicate Type of Lease
1000 Pio Drogge Pd. Agree NIM Stide II M. / III V	STATE S FEE
District IV 1220 S St. Francis Dr., Santa FOBBSUCD 87505	6. State Oil & Gas Lease No. VA-1946
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Merle BOI State
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ✓	8. Well Number 5
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat  Lane Abo Southeast
4. Well Location	220 5 45 4 5
Unit Letter A: 330 feet from the North line and	330 feet from the East line
Section 23 Township 10S Range 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM Lea County
4168' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	TJOB :
DOWNHOLE COMMINGLE	
OTHER OTHER.	Frac
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
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