	Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103			
	District 1 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals a	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO. /				
				DIVISION	30-025-01431				
	000 Rio Brazos Rd , Aziec, NM 87410 10 2009 Santa Fe. NM 87505			ncis Dr.	5. Indicate Type of Lease STATE FEE FEE				
				7505	6. State Oil & Gas Lease No.				
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH "PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator				B-2148				
					7. Lease Name or Unit Agreement Name				
					Shahara State Unit				
					8. Well Number				
•					9. OGRID Number				
	Southern Bay Operating, L.L.C. 3. Address of Operator		256523 10. Pool name or Wildcat						
	110 Cypress Station Dr., #220 Houston, TX 77090				Maljamar Grayburg San Andres				
	4. Well Location								
	Unit Letter C:	660 feet from the				from the _	West	_line/	
	Section 16	Township 11. Elevation (Show whe	17S other DR	Range 33E		M Lea	County		
		4183' GR		1010, 111, 011, 010.)				`	
	Pit or Below-grade Tank Application or Closure								
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water							er		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
	12. Check A	ppropriate Box to Ind	iicate N	ature of Notice,	Report or O	ner Data			
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
	_			REMEDIAL WORK	/ORK ☐ ALTERING CASING ☐ ☐ DRILLING OPNS.☐ P AND A ☐				
	PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	_		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	OTHER:			OTHER					
,	13. Describe proposed or comple								
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
Perfs 4270' – 4428'. 2-3/8" tubing at 4183'. Casing will not pass MIT. No tubing/casing communication. SITP 0#									
 MIRU PU. Release packer. Pull out of hole. TIH open-ended to 4428'. Circ w/9.5 ppg mud. 									
		t from 4120'-4428'.							
Dei	Pull up to 2800'. ('	Top of Yates at 2750')	Spot 25 s	xs plug from 2620'-	2800'. Tag.			10501	
	· · · · · · · · · · · · · · · · · · ·	Top of Salt at 1530'). Sp 3-5/8" at 298'). Spo t 25 s:	ot 25 sxs xs plug fi	piug from 1350°-19 com 168' – 348'. Pe	erf and soz 50'	i sqz 50° ou out and in.	it and in tag a Tag at 168'.	at 1250'.	
7	-c(a) /. (a) -oporto sas at suita	iec o r 60'. 507			-		6		
10	CIPC CAN Cut casing 3' below	v ground level. Weld on p	plate. Ins	stall dry hole marke	r.				
	Thereby certify that the information a	bove is true and complete	to the be	est of my knowledge	e and belief. I	further certif	y that any pit o	r below-	
	grade tank has been/will be constructed or c	losed according to NMOCD gr	uidelines L], a general permit [_]	or an (attached) a	ılternative OC	CD-approved p	lan □.	
	STGNATURE Jamiles	Kang T	ITLE	Mgr. Production Ac	dministration_	DATE_	07/08/2009		
	Type or print name Juanita Ramirez	E-mail address:	juanita	@sbenergy.com	Telephone No	. 281-537-	9920		
	For State Use Only	•	Λ	1.	$\sim 11 \cdot$		_1 1	,	
	APPROVED BY Maley	HOWN T	ITLE (ompliance	Helen	ک DAT	E7/10[2009	
	Conditions of Approval (if any):				(8)				
	V		! The	Oil Conservation [Division Muc+				
			24	hours prior to the	peginning of pl	ugging ope	rations ,		

Southern Bay Operating, L.L.C.

