

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
JUL 10 2009
HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-04125 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: SELBY MAVEETY |
| 8. Well Number 2 |
| 9. OGRID Number 00778 |
| 10. Pool name or Wildcat EUMONT YATES SRQ |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/> | 7. Lease Name or Unit Agreement Name: SELBY MAVEETY |
| 2. Name of Operator BP America Production Company | 8. Well Number 2 |
| 3. Address of Operator P.O. Box 1089 Eunice, NM 88231 | 9. OGRID Number 00778 |
| 4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM County <u>Lea</u> | 10. Pool name or Wildcat EUMONT YATES SRQ |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3609' GR | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagrams of proposed completion or recompletion.

Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

WELL SET CIBP @ 3250.

5/11/09: RU PU. ND WELL HEAD AND NU BOP.
5/12/09: POH W/TBG 110 JTS(3445) LEFT 5 JTS IN HOLE. DID NOT FISH IT.
5/13/09: RIH W/ TBG AND SCRAPER TO 3270. POH W/ TBG AND SCRAPER HAD A LOT OF BUILD UP ON IT. RIH W/ CIBP AND SET IT AT 3250. LOAD HOLE AND CIRC WELL W/ FRESH WATER. 130 BBLs PUMP 25 SX CEMENT AND POH W/ 10 JTS AND CIRC 70 BBLs OF 9.5# MUD. LAYDOWN 30 JTS & STAND BACK REST. RIH W/ PERF GUN AND SHOOT 4 PERF HOLE AT 2650. POH W/ WIRELINE. RIH W/ PKR & TBG TO 2000'. COULD NOT GET TO SET. POH W/ TBG & PKR. RIH W/ K3 COMPRESSION PKR & WORK TO SET IT @ 1950 & LOAD HOLE W/ 3BBLs AND TEST TO 500 PSI. TEST GOOD.
Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 7/8/09
Type or print name Barry C. Price E-mail address: barry.price@bp.com
Telephone No. 575-394-1648

For State Use Only

APPROVED BY Tony W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUL 11 2009
Conditions of Approval, if any:

Form C-103
Selby Maveety #2
30-025-04125
Continued from Page 1

5/14/09: POH WITH TUBING AND PACKER. RIH WITH NEW PACKER AD1 SET IT AT 1985 TEST BACK SIDE. GET PUMP IN RATE OF 2 BBLS @1400. CALL MARC WHITIKER WITH THE OCD AND TOLD HIM AND HE SAID TO SQUEEZE THE PERF OFF WITH 120 SX OF CEMENT AND DISPLACE TO 2300'. PUMP CEMENT GOT ALL SX IN AND DISPLACE TO 2300 LEFT 1200 PSI ON TUBING. WOC TO SET.

5/15/09: CHECK PSI ON CASINGS AND TUBING RELEASE PACKER AND POH WITH TUBING. LAYDOWN PACKER. RIH WITH TUBING AND TAG PLUG AT 2280, POH WITH TUBING STAND 13 STAND AND LAYDOWN THE REST. RIGUP WIRE LINE AND RIH AND PERF CASING WITH 4 HOLE AT 1070 POH WITH WIRELINE AND RIG DOWN. RIGUP STRIPPER HEAD AND RIH WITH TUBING AND A AD1 PACKER SET IT AT 600'. BREAK CIRC WITH 35 BBLS OF BRINE WATER AND PUMP A 50 SX PLUG WITH 2% CAC12 AND DISPLACE TO 870. WOC. POH WITH TUBING AND PACKER. RIH WITH TUBING AND TAGUP AT 865'. POH WITH TUBING AND LAYDOWN ALL TUBING. RIGDOWN STRIPPER HEAD.

5/16/09: RIGUP WIRELINE AND RIH AND PERF WELL AT 400' POH WITH WIRELINE AND RIGDOWN. PUMP IN CASING TOOK 55 BBLS TO GET CIRC OUT THE 7" AND 9 5/8, 9 5/8 AND 12 1/4. THE SURFACE PIPE ON THE 12 1/4 HAD A HOLE IN IT. ND RIGFLOOR AND BOP AND NU WELL HEAD. PUMP 300 SX OF CEMENT TO GET GOOD CEMENT OUT OF ALL CASING. RIG DOWN PULLING UNIT.

7/7/09: DIG OUT AROUND WELLHEAD. CUT OFF ALL ANCHORS AND WELL HEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACKFILL AND LEVEL LOCATION.