

Wildcat; hold for connect *C104

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36785 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-1797
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		7. Lease Name or Unit Agreement Name Dempster State Unit	
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		8. Well No. 2	
2 Name of Operator Yates Petroleum Corporation		9 Pool name or Wildcat Wildcat Strawn	
3 Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			
4 Well Location Unit Letter <u>L</u> <u>1980</u> Feet From The <u>South</u> Line and <u>1150</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>11S</u> Range <u>36E</u> NMPM <u>Lea</u> County			
10 Date Spudded 7-31-04 RH 8-26-04 RT	11 Date T D Reached 10-8-04	12 Date Compl (Ready to Prod) 7-21-05	13 Elevations (DF& RKB, RT, GR, etc.) 4067' GR, 4086.5' KB
14. Elev Casinghead			
15 Total Depth 13165'	16 Plug Back T.D 12300'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By 40-13165'
19. Producing Interval(s), of this completion - Top, Bottom, Name 11836-11840' and 11920-11923' Strawn			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run BCS, CNL, Laterolog, CBL			22 Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	433'	17-1/2"	440.sx (circ)	
9-5/8"	36#, 40#	4400'	12-1/4"	456.540.sx (circ)	
5-1/2"	17#	13165'	8-3/4"	3240.sx (TOC-3900' calc)	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" 2 3/8"	11724'	11724'

26 Perforation record (interval, size, and number)

12903-43' w/32 .42" holes
12714-24' and 12755-57' w/72 holes
12448-65' w/108 .42" holes
12336-44' and 12347-54' w/90 .42" holes
11836-40' and 11920-23' w/42 .42" holes
11996-12000' w/24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12903-43'	2000g 15% NEFE acid w/40 BS
12714-57'	1500g 7-1/2% Morrow acid w/80 BS
12714-57'	9Prac w/23000g 40# Medallion 40Q foam w/15100# 20/40 Sinterball prop
12448-65'	1500g 7-1/2% Morrow acid w/1000 SCF N2/bbl
12448-65'	Squeezed w/150 sx "H"
12336-54'	2500g 7-1/2% MSA + 1000 SCF N2

28 PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SIWOPL		
Date of Test 7-19-05	Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 465	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press 670#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 465	Water - Bbl 0	Oil Gravity - API - (Corr.)	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Will be sold

Test Witnessed By

Martel Ramirez

30. List Attachments

Logs, Deviation Report

FOR RECORD ONLY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Stormi Davis Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 7-26-05
E-mail Address: stormid@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T Penn. "B"	
T. Salt	T. Strawn	11342'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	11968'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	3032'	T. L. Miss Lm	13012'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian			T. Menefee	T. Madison
T. Queen	T. Silurian			T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya			T. Mancos	T. McCracken
T. San Andres	4330'	T. Simpson		T. Gallup	T. Ignacio Otzie
T. Glorieta	5810'	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger			T. Dakota	T
T. Blinebry	T. Gr. Wash			T. Morrison	T
T. Tubb	7221'	T. Delaware		T. Todilto	T
T. Drinkard	T. Bone Springs			T. Entrada	T
T. Abo	7962'	T. Rustler	2220'	T. Wingate	T
T. Wolfcamp Lm	9450'	T. Morrow	12522'	T. Chinle	T
T. Penn		T. Austin	12766'	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	12914'		T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology