

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED**JUL 10 2009****OIL CONSERVATION DIVISION****HOBBSD**

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-35962 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No. LG-2850
7. Lease Name or Unit Agreement Name Mobil Lea State ✓
8. Well Number 8 ✓
9. OGRID Number 001092 ✓
10. Pool name or Wildcat Northeast Lea Delaware ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well <input checked="" type="checkbox"/>	
2. Name of Operator Armstrong Energy Corporation ✓	
3. Address of Operator P.O. Box 1973, Roswell, NM 88202	
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>2</u> Township <u>20S</u> Range <u>34E</u> NMPM Lea County ✓	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-1-09 Noticed pressure on the annulus, cp 1300 psi.

7-2-09 RU PU, POH w/tbg, on-off tool and pkr.

7-3-09 PU RBP and pkr, TIH, set RBP @ 5887' AND PKR @ 5867', test RBP @ 1500 psi, OK. Test csg @ 2000 psi, OK. Release tools. POH.

7-6-09 PU 5-1/2" lok-set pkr w/on-off tool, test tbg in hole @ 5000 psi, found pinhole leak in 5th collar, blew a hole in the 15th collar, set pkr @ 5863' w/15 pts. NU WH, test annulus @ 580 psi for 30 min. Test witnessed by Robert Harrison, NMOCD, chart attached. Put well back on injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Vice President – Operations

DATE

July 9, 2009

Type or print name

Bruce Stubbs

E-mail address:

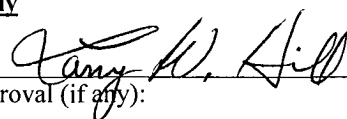
bastubbs@armstrongenergycorp.com

PHONE:

(575) 625-2222

For State Use Only

APPROVED BY:



TITLE

DISTRICT 1 SUPERVISOR

DATE

JUL 13 2009

Conditions of Approval (if any):