

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 87401
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

JUL 13 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-10005
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 06174
7. Lease Name or Unit Agreement Name: Todd Lower SA Unit
8. Well Number 312
9. OGRID Number 16696
10. Pool name or Wildcat Todd Lower San Andres (Assoc)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4152'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/2/09

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Tammy M. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUL 13 2009

Conditions of Approval, if any

TLSAU #312

Date	Remarks
6/2/09	MIRU, RIH W/ 2 3/8" WORK STRING TAG @ 2573', POOH W/ TBG
6/3/09	RIH W/ IMPRESSION BLOCK TAG @ 2573' POOH W/ BLOCK, DEFINITE CSG BLOCK TAG @ 2573' RUN IN OPEN ENDED TAG PART @2573', WORK TUBING COULD NOT GET IN PARTED CASING . POOH W/ TBG RIH W/ MULE SHOE JT TAG @ 2573', WORK TBG AT PART FELL INTO CSG RUN TBG TO 4050' AND TAG UP SOLID CALLED (BUDDY HILL W/ N.M.O.C.D.) OK'D TO SPOT CEMENT ON TAG CIRC W/ 30 BBLS MLF, SPOT 25 SX CMT @ 4050', PUH TO 2700', WOC
6/4/09	RIH WITH TUBING TAG CMT @ 3704' PUH TO 3609', SPOT 25 SX CMT, TOC @ 3248', PUH TO 2730' SPOT 25 SX CMT ACROSS PARTED CSG, POOH W/ TBG RIH WITH 4.5" AD-1 PACKER SET @1695' RU WL RIH & TAG CMT @ 2350'. PUH & PERFORATE @ 2085' EIR SQUEEZE 45 SX CMT W/ 2% CACL2, WOC 2 HRS RELEASE PACKER PUH & RESET @ 816' RIH WITH WL TAG CMT @ 1940'. PUH & PERFORATE @ 1200' EIR SQUEEZE 45 SX CMT W/ 2% CACL2, WOC 2HRS PUH WITH PACKER & SET @ 30' RIH WITH WL & TAG CMT @ 900'. PUH & PERFORATE @ 410' EIR CIRCULATE 115 SX CMT TO SURFACE, POOH W/ PACKER, NDBOP, TOP OFF CSG, RDMO ND BOP TOP OFF CSG RDMO