

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87201
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

JUL 13 2009

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-10671 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. OG1617
7. Lease Name or Unit Agreement Name: Todd Lower SA Unit ✓
8. Well Number 300 ✓
9. OGRID Number 16696 ✓
10. Pool name or Wildcat Todd Lower San Andres (Assoc) ✓

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4140'
2. Name of Operator OXY USA Inc. ✓	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>30</u> Township <u>7S</u> Range <u>36E</u> NMPM County <u>Roosevelt</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/13/09
E-mail address: david_stewart@oxy.com
Type or print name David Stewart Telephone No. 432-685-5717

For State Use Only

APPROVED BY Carol W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUL 13 2009
Conditions of Approval, if any:

Date	Remarks
6/15/09	MIRU, NDWH, NU BOP, RIH W/ 2 3/8" WORK STRING TAG SOLID @ 1413, POOH RIH W/ 3.5" OVERSHOT DRESSED TO CATCH BODY, COULD NOT GET OVER FISH, POOH
6/16/09	RIH W/ IMPRESSION BLOCK, POOH RIH W/ 3.5" OVERSHOT W/ DRESS OFF SHOE, WORK OVER TOP OF FISH POOH HAD 2' PIECE RIH W/ 4.5" OVERSHOT W/ DRESS OFF SHOE, WORK OVER TOP OF FISH PULL OUT W/ 4' PIECE RIH W/ 4.5" OVERSHOT W/ DRESS OFF SHOE WORK OVER TOP OFF FISH WOULD PULL OFF AT 4000# OVER STRING WEIGHT POOH W/ TBG & OVERSHOT BREAK TOOL DOWN, REMOVED 1' PIECE MAKE UP TOOL RIH W/ WORK OVERSHOT OVER TOP OF FISH, POOH W/ 12' PIECE RIH W/ OVERSHOT WORK OVER TOP OF FISH, PULLED OUT W/ 8' PIECE & 1 - 3/4" ROD
6/17/09	RIH W/ OVER SHOT WORK OVER TOP OF FISH @ 1464' DRESS OFF TOP OF FISH, PULLED OFF 4 POINTS OVER, POOH W/ OVER SHOT CLEAN & REDRESS OVER SHOT, RIH WORK OVER FISH COULD NOT MAKE ANY HOLE, POOH RIH W/ WASH PIPE OVERSHOT & DRILL COLLARS, COULD NOT GET OVER TOP OF FISH POOH W/ TBG DRILL COLLARS & WASH PIPE
6/18/09	RIH W/ DRESS OF SHOE, WASH PIPE, DRILL COLLARS, RIH W/ TBG TAG TOP OF FISH @ 1464' RU POWER SWIVEL WASH OVER FOR 3 HOURS POOH REMOVED 12' OF ROD, +/- 12' OF TBG RIH WIT BOTTOM HOLE ASSEMBLY RIH W/ TBG, RU POWER SWIVEL, WASH OVER TBG & RODS FOR 3 HOURS MADE 30' PULLED TBG & BOTTOM HOLE ASSEMBLY, REMOVED 30' JUNK RIH W/ BOTTOM HOLE ASSEMBLY & TBG, WASH OVER TBG & RODS FOR 3 HOURS MADE 60' POOH REMOVED JUNK TBG & RODS
6/19/09	RIH W/ BHA, DRILL COLLARS & TBG TAG UP @ 1524', LOAD HOLE W/ 10# BRINE WASH OVER JUNK 2.5 HOURS ONLY MADE 6", PULLED TBG & BHA
6/22/09	MAKE UP BHA. RIH W/ SHOE, WASH PIPE, & DRILL COLLARS & TBG. RU POWER SWIVEL & REVERSE UNIT. LOAD HOLE, WH LEAKING, POOH W/ TBG & BHA, NDBOP CHANGE OUT WH, NUBOP, RIH W/ BHA, WASH PIPE, COLLARS & TBG WASH OVER TOP OF FISH TO 1528', POOH W/ TBG & BHA
6/23/09	RIH W/ SHOE, WASH PIPE, DRILL COLLARS, RUN TBG OUT OF DERRICK TAG UP ON FISH @ 1524' WASH OVER JUNK TBG & RODS TO 1544' POOH W/ TBG & BHA, REMOVE JUNK OUT OF WASH PIPE, RIH W/ NEW SHOE TAG UP ON FISH @ 1544' WASH OVER JUNK TBG & RODS TO 1568' POOH W/ TBG & BOTTOM HOLE ASSEMBLY, REMOVE 20' OF JUNK
6/24/09	RIH W/ TBG TAG TO OF FISH @ 1558', WASH OVER TBG & RODS TO 1568'. POOH W/ TBG PULL DRILL COLLARS, & WASH PIPE, LAED DOWN 1 JOINT OF WASH PIPE
6/25/09	RIH W/ WASH PIPE COLLARS & TBG TAG UP ON JUNK RU SWIVEL WASH OVER TO 1585' COULD NOT MAKE ANY HOLE, POOH CALLED NMOCD-MAXIE BROWN RIH W/ BHA. LAY DOWN, DRILL COLLARS WASH PIPE & OVERSHOT
6/26/09	RIH OPEN ENDED TAG TOP OF FISH @ 1568'
6/29/09	TBG SET @ 1558' SPOT 35 SX CL C CMT W/ 2% CACL2, POOH W/ TBG, WOC RIH W/ 5.5" AD-1 PKR SET @ 813', RIH W/ WL TAG @ 1253', PUH & PERFORATE @ 1200' SQUEEZE 45 SX CMT W/ 2% CACL2, WOC. PUH W/ PKR SET @ 30' RIH W/ WL, TAG CMT @ 1018', PUH & PERFORATE @ 356' PUMP INTO PERFS @ 1.5 BBLS/MIN @ 1200 PSI, PUMPED 10 BBLS W/ NO CIRC.
6/30/09	PERFORATE @ 356' BROKE DOWN @ 1500 PSI. SQUEEZE 110 SX CMT, CIRC TO SURFACE PULL PACKER & 1 JNT, NDBOP, TOP OFF CSG, RD MO.