Office	ate of New Mexico nerals and Natural Resources	Form C-103 June 19, 2008
1301 W Grand Ave , Artesia, NM & 10 294 CON	SERVATION DIVISION South St. Francis Dr.	30-025-07231 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NMETOBBSOCD Sa District IV 1220 S. St. Francis Dr., Santa Fe, NM	nta Fe, NM ⁸⁷⁵⁰⁵	STATE FEE Image: Constraint of the second s
87505 SUNDRY NOTICES AND REPOI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	FO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
PROPOSALS) 1. Type of Well: ⊠Oil Well □ Gas Well □ Othe	er:	8. Well Number 2
2. Name of Operator Apache Corporation		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
6120 S Yale Ave, Suite 1500, Tulsa OK 74136		Bronco; Siluro Devonian
4. Well Location Lot		
	om the South line and 520	feet from the East line
	hip 13S Range 38E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3810' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB		
OTHER: Reactivate TA'd well and shoot new perfs Image: OTHER: OTHER: 13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
13. Describe proposed or completed operations (of starting any proposed work). SEE RULE 1	Clearly state all pertment details, and	l give pertinent dates, including estimated date ach wellbore diagram of proposed completion
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