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New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(June 1990)

JUL 10 2009
HOBBS, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No

P.O. Box 960 Artesia, NM 88211-0960 (575)748-1288

4 Location of Well (Footage, Sec., T, R, M or Survey Description)

875 FSL & 330 FEL, Sec. 29 T15S R30E

Unit - 7

FORM APPROVED

Budget Bureau No 1004-0135

Expires March 31, 1993

5 Lease Designation and Serial No

NMNM-119274

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

Peery Federal #6

9 API Well No

30-005-29074

10 Field and Pool, or Exploratory Area

Wildcat; Abo

11 County or Parish, State

Chaves, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☒ Altering Casing
- ☒ Other Change pilot hole depth
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mack Energy proposes Option 1(Cementing with well service unit) production string cementing plan for the Peery Federal #6 as follows: Production casing will be run and packers inflated. Casing cut off and collar welded on. Swedge with valve, gauge and bleed off line with a pop-off valve set at 150psi to a frac tank will be installed to maintain less than 150psi on annulus. Mack Energy personnel will check guage for pressure daily. Drilling rig moved off location and pad prepared for well service unit. Well service unit rigged up between 2 and 5 days. Rig up unit and cementing equipment. Rig 2 7/8" BOPE test to 1000# for 30 minutes using cement pump. RIH with 2 7/8 tubing open ported collar and establish circulation. Cement casing to surface and close ported collar.

Note: If any issues or loss circulation is encountered during drilling DLM will be notified and Option 2(Cementing with drilling rig) cementing plan will be used.

14 I hereby certify that the foregoing is true and correct

Signed

Jerry W. Sherrill

Title

Production Clerk

Date

6/25/09

(This space for Federal or State office use)

Approved by

/S/ DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

JUL 06 2009

KZ

JUL 13 2009

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

•See Instruction on Reverse Side