

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

JUL 06 2009

HOBOCD

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-38576

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

V07530-0001

7. Lease Name or Unit Agreement Name

Linam AGI

8. Well Number 001

9. OGRID Number

36785

10. Pool name or Wildcat

Wildcat AGI; Wolfcamp

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Class II Injection

2. Name of Operator

DCP Midstream, LP

3. Address of Operator

370 17<sup>th</sup> Street, Suite 2500, Denver, CO 80202

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West lineSection 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3736 GR

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type \_\_\_\_\_ Depth to Groundwater <50 ft Distance from nearest fresh water well >1000 ft Distance from nearest surface water >1000ftPit Liner Thickness: 20 mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Return well to injection



## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On or about July 20, 2009 DCP Midstream, LP plans to re-enter this well to return it to an operational (injection) status. The plans call for drilling out the Bridge Plug set at 8,610 ft, setting the permanent packer in place above the existing perforations, running the 3 1/2" production tubing (including a subsurface safety valve at 250 ft), landing the tubing in the wellhead, and nipping up the Christmas Tree. Approximately 15,000 gallons of 15% HCl acid will be pumped down the tubing to determine the well's injection capacity. ~~\*Diesel fuel will be used as the packer fluid, and the initial MIT will be performed to insure that the NMOCD is satisfied the well is ready to begin injection operations.~~

~~\*Diesel Fuel MAY NOT be used as packer~~ *\*OK! Per Will Jones*  
R-12546

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kelly JonesTITLE Asst ManagerDATE 7/2/09

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY: Will JonesTITLE DISTRICT 1 SUPERVISORDATE JUL 07 2009

Conditions of Approval (if any):