

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES. NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
P. O. Box 250 - Artesia, NM 88211-0250 505-748-3371

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Section 17, Range 023S, Township 034E 600' FSL, 1980'FWL

5. Lease Serial No.

NMLC065194

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NMNM116756

8. Well Name and No.

Paloma Blanco 17 Fed Com 2

9. API Well No.

30-025-38024

10. Field and Pool, or Exploratory

Strawn

12. County or Parish 13. State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☒ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes

Devon Energy Production Company, LP respectfully requests permission to dispose the produced water from the above lease by method of trucking. Said water will be trucked to the Bobcat Disposal Well, Permit #R-5196 located in Section 25, T25S, R36E. This well is producing out of the Strawn at 5 bbl of produced water a day and is stored in a steel tank located on our location.

Please see attached copies of the Permit and Water Production and Disposal Information.

RECEIVED

JUL 13 2009

HOBBSOCD

ACCEPTED FOR RECORD

JUN 30 2009

/s/ JD Whitlock Jr

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

PETROLEUM ENGINEER

JUL 14 2009

14. I hereby certify that the foregoing is true and correct

Signed *Rogan Hernandez*

Name **Rogan Hernandez**
Title **Production Foreman**

Date **6/18/2009**

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed:

FB17-2

1. Name of formations producing water on the lease. Strawn
2. Amount of water produced from all formations in barrels per day. 5
3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (One sample will suffice if water is commingled.)
4. How water is stored on lease. Steel tk.
5. How water is moved to the disposal facility. Trucker
6. Identify the Disposal Facility by:
 - A. Facility Operators name. Bobcat
 - B. Name of facility or well name and number. Brown #5
 - C. Type of facility or well (WDW) (WIW) etc. WIW
 - D. Location by $\frac{1}{4}$ $\frac{1}{4}$ _____ Section 25 Township 25S Range 36E
7. Attach a copy of the State issued permit for the Disposal Facility.

See attached

Submit to this office, **414 W. Taylor, Hobbs NM 88240**, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.) If you need further direction on this matter, feel free to call me @ (575)-393-3612.

COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
9. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name		
BROWN		
8. Well No.		
5		
10. Field and Pool, or Wildcat		
Jalmit		
12. County		
Los		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEESEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator	3. Address of Operator	4. Location of Well
	FULFER OIL & CATTLE COMPANY	P O BOX 1224 JAL, NEW MEXICO 88252	
UNIT LETTER <u>B</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>25 N</u> RANGE <u>36 E</u> NMPM.			
15. Elevation (Show whether DP, RT, GR, etc.)			
3065			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Convert to Water Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

In accordance with OGC Order R-5196, ran 2 3/8 plastic lined tubing with Baker AD-1 Tension type packer set at 3150. The casing-tubing annulus was loaded with fresh water treated with Kontrol-Kem #208. Injection started May 1, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DELO. SIGNED BY: DONNA HOLLEK

SIGNED

TITLE Agent

DATE 5/7/76

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Entered April 20, 1976
JAP

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 5655
Order No. R-5196

APPLICATION OF APOLLO OIL COMPANY
FOR SALT WATER DISPOSAL, LEA
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on March 31, 1976,
at Santa Fe, New Mexico, before Examiner, Richard L. Stamets.

NOW, on this 20th day of April, 1976, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Apollo Oil Company, is the owner
and operator of the Brown Well No. 5, located in Unit E of Section
25, Township 25 South, Range 36 East, NMPM, Jalmat Gas Pool, Lea
County, New Mexico.

(3) That the applicant proposes to utilize said well to
dispose of produced salt water into the lower Yates-Seven Rivers
formation, with injection into the open-hole interval from
approximately 3289 feet to 3363 feet.

(4) That the injection should be accomplished through
2 3/8-inch plastic-lined tubing installed in a packer set at
approximately 3150 feet; that the casing-tubing annulus should
be filled with an inert fluid; and that a pressure and/or
vacuum gauge or approved leak detection device should be attached
to the annulus in order to determine leakage in the casing, tubing,
or packer.

(5) That if injection into said well should be under
pressure, the injection well or system should be equipped with a
pop-off valve or acceptable substitute which will limit the
wellhead pressure on the injection well to no more than 825 psi.

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Case No. 5655
Order No. R-5196

(6) That the operator should notify the supervisor of the Hobbs district office of the Commission of the date and time of the installation of disposal equipment so that the same may be inspected.

(7) That the operator should take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

(8) That approval of the subject application will prevent the drilling of unnecessary wells and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Apollo Oil Company, is hereby authorized to utilize its Brown Well No. 5, located in Unit E of Section 25, Township 25 South, Range 36 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico, to dispose of produced salt water into the lower Yates-Seven Rivers formation, injection to be accomplished through 2 3/8-inch tubing installed in a packer set at approximately 3150 feet, with injection into the open-hole interval from approximately 3289 feet to 3363 feet;

PROVIDED HOWEVER, that the tubing shall be plastic-lined; that the casing-tubing annulus shall be filled with an inert fluid; and that a pressure and/or vacuum gauge shall be attached to the annulus or the annulus shall be equipped with an approved leak detection device in order to determine leakage in the casing, tubing, or packer.

(2) That if injection into said well shall be under pressure, the injection well or system shall be equipped with a pop-off valve or acceptable substitute which will limit the wellhead pressure on the injection well to no more than 825 psi.

(3) That if injection into said well is under a vacuum, the operator shall conduct an annual pressure test of the casing-tubing annulus to determine leakage of the casing, tubing, or packer in said well.

(4) That the operator shall notify the Hobbs office of the Commission of the date and time of such pressure tests in order that they may be witnessed by a Commission representative.

(5) That the operator shall notify the supervisor of the Hobbs district office of the Commission of the date and time of the installation of disposal equipment so that the same may be inspected.

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Case No. 5655

Order No. R-5196

(6) That the operator shall immediately notify the supervisor of the Commission's Hobbs district office of the failure of the tubing, casing, or packer, in said well or the leakage of water from or around said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

(7) That the applicant shall submit monthly reports of its disposal operations in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

(8) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



PHIL R. LUCERO, Chairman

EMERY C. ARNOLD, Member



JOE D. RAMEY, Member & Secretary

S E A L

jr/