


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
		<div style="position: relative; height: 40px;"> RECEIVED JUL 07 2008 HOBBS </div>								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Rogers 6. Well Number: 2						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator John H. Hendrix Corporation 10. Address of Operator P. O Box 3040, Midland, TX 79702-3040				9. OGRID 012024 11. Pool name or Wildcat Tubb Oil & Gas 60240						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	12	22S	37E		1650	N	990	E	Lea
BH:										
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 05/01/09		17. Elevations (DF and RKB, RT, GR, etc.) 3345' GL		
18 Total Measured Depth of Well 7650'			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 6009-6191' Tubb Oil & Gas										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
NC										
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE 2 3/8"		DEPTH SET 6190'	
26. Perforation record (interval, size, and number) 6009', 6033', 6055', 6066', 6086', 6097', 6109', 6125', 6134', 6140', 6155', 6161', 6173', 6191'. 1 - 1/2" JHPF for 14 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						6009-6191'		2500 gal acid		
28. PRODUCTION										
Date First Production 05/01/09		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping 2" x 1 1/4" x 16'				Well Status (<i>Prod. or Shut-in</i>) Prod				
Date of Test 05/18/09	Hours Tested 24	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 3	Gas - MCF 9	Water - Bbl. 9	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold								30. Test Witnessed By Warren Hughes		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 				Printed Name Carolyn Doran Haynes Title Engineer				Date 07/07/09		
E-mail Address cdoranhaynes@jhnc.org										

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