Submit To Appropr Two Copies			State of New Mexico								Form C-105									
District I					Minerals and Natural Resources								4 77777 7				J	uly 17, 2008		
District II	1									1. WELL API NO. 30-025-10246										
1301 W Grand Ave District III	enue, Artes	ia, NM	^{1 88210} JUI	0	7 2009Oil Conservation Division								2. Type of Lease							
1000 Rio Brazos Ro District IV 1220 S St. Francis	i., Aztec, N	IM 874	410	200	SOC	122	20 South St	t. Fra	ınci	s D	r.		STATE FEE FED/INDIAN							
1220 S St. Francis	Dr , Santa	Fe, NN	M 87505	ەراد			Santa Fe, N	IM 8	3750)5			3. State Oil & Gas Lease No.							
WELL (COMP	LET	O NOI	RR	ECO	MPL	ETION REI	POR	TA	ND	LOG									
4. Reason for fili	ng:												5. Lease Name or Unit Agreement Name							
	ON REP	ORT	(Fill in bo	xes#	1 throug	gh #31 f	for State and Fee	wells	only))		ŀ	Rogers 6. Well Number:							
☐ C-144 CLOS												Vor	2							
#33; attach this at 7. Type of Comp	letion.											1								
		WC	ORKOVE	₹ 🔲	DEEPE	NING	□PLUGBACK		DIFFE	ERE	NT RESERV	/OIR	R 🔯 OTHER Add Perfs							
8. Name of Opera John H. Hendrix		on											012024							
10. Address of O	perator												11. Pool name or Wildcat							
P. O. Box 3040, I	Midland,	1X 7	9702-3040)									Blinebry Oil & Gas - 6660							
12.Location	1 Unit Ltr		Section		Township		Range	Lot			Feet from the		N/S Line	Feet from the		E/W Line		County		
Surface:	H	12			22S		37E				1650		N 990		Е			Lea		
вн:																				
13. Date Spudded	1 14. D	ate T.	.D. Reache	ed '	15. D	ate Rig	Released			16.	Date Completed (F 05/01/09		(Ready to Produce)				. Elevations (DF and RKB, , GR, etc.) 3345' GL			
18. Total Measured Depth of Well 7650'					19. P	19. Plug Back Measured Depth					Was Direc	l Survey Made?		21. Tyr	Type Electric and Other Logs Run					
22. Producing Int 5505-5901' I				o n - T	op, Bot	tom, Na	ıme													
23.						CAS	ING REC	ORI) (R	Rep	ort all st	ring	gs set in we	ell)						
CASING SI	ZE	1	WEIGHT	LB./F					HOLE SIZE				CEMENTING RECORD			AMOUNT PULLED				
NC											-									
NC																				
										-			 			-				
24.					LIN	ER RECORD				25.		TUBING RECO								
SIZE	TOP	BO		BOT	TTOM		SACKS CEMENT		SCREEN		1	SIZ		6190'		ET PACKER S		ER SET		
											2:	3/8"	10190							
26. Perforati	on reco	rd (i	nterval	size	and n	ımber)	 	27.	AC	ID. SHOT.	FR	ACTURE, CE	MEN	T. SOU	EEZE. 1	ETC.			
5505', 5525',					1 –	1 - DEPTH INT			TERVAL AMOUNT			AND KIND MATERIAL USED								
1/2" JHPF for 9 new holes. 5576', 55					89', 56	506', 5	5621', 5639',		550	05-5	901'	901' 2500 ga		acid						
5660', 5672',	5702',	5720	0', 5738	' are	existir	ng per	g perfs (1990)													
								DD		TO!	TION		<u> </u>							
Date First Produc	otion		Dec.	duoti	ion Matl	and (Ele					TION	-)	Well Status	Proc	l or Shu	· im)				
	CHOH						owing, gas lift, p	umpin	g - 3/2	ie un	и гуре р ит р	"	Wen Status	i roa	or snul	-111)				
05/01/09						ng 2" x 1 ¼" x 16'						<u> </u>	Prod Water B			bl. Gas - Oil Ratio				
Date of Test 05/18/09	Hour	24		Cno	Choke Size		Prod'n For Test Period 24 hr		Oil - Bbl 3			Gas - MCF 10		Water - Bbl.		Gas - On Ratio				
Flow Tubing	Casir			Calc	Calculated 24-		Oil - Bbl.		Gas - MCF				Water - Bbl.	Oil Gravity - API - (Corr.)			r.)			
Press.	F C 22 / S 2				lour Rate								30. Test Witnessed By							
sold	D. Disposition of Gas (Sold, used for fuel, vented, etc.) Id														est With en Hugh			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																				
I hereby certi	΄,	1.	nformati A	on sl	hown o			form	is t	rue	and comp	lete		f my	knowle	dge an				
Signature E-mail Addre			naynes@	jhhc.	.org			olyn I	Oorai	n Ha	aynes Ti	tle]	Engineer			Da	te 07/0	07/09		

KZ