Stra Lease - 6 copie					State of New M	<b>Mexico</b>	•					Form C-105
Fee Lease - 5 copies  Fee Lease - 5 copies  District I  1625 N French Dr., Hobbs, NM 88240							,	******			Revised June 10, 2003	
								WELL API NO. 30-025-38510				
District II 1301 W Grand Avenue, Artesia, NM 882APR 7 2009 Oil Conservation Division 1220 South St. Francis Dr.								5. Indicate Type of Lease				
District III 1000 Pto Brigge Pd. Agree NM 874101 DESTRICT 1220 South St. Francis Dr.								STATE X FEE				
District III 1000 Rio Brazos Rd , Aztec, NM 874 POBBSOCD Santa Fe, NM 87505  Santa Fe, NM 87505								State Oil & Gas Lease No. OG-379-9				
1220 S St Francis I	or, Santa Fe,	NM 87505			ETION PERO	OT AN	DIOG					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well:									7. Lease Name	or Unit A	greement 1	Name
		GAS WELL	X DRY		OTHER						-	
b. Type of Comp		DEEPEN	☐ PLUC	i 🗆	DIFF.				Encore "2	8" State	e COM	
WELL  2. Name of Operat	OVER		BAC	CK ·	RESVR 🗌 OTH	ER			8. Wel	137		
Encore Oper		л. <b>Р</b> .							8. Well No. 001			
3. Address of Ope	rator					·			9. Pool name or	Wildcat		
777 Main Street, S	Ste 1400, Fo	ort Worth, T	x 76102				<del> </del>		Kimnitz; Atoka	-Morrow,	South (Gas	s)
4. Well Location												
		:860_			ORTHLine a					EAST	L	ine
Section 10. Date Spudded	28	T.D. Reache	Townsh		oS Ra mpl (Ready to Prod.)	nge 34I		NMPI			LEA	County . Casinghead
8/21/08 15 Total Depth	10/9/08	Plug Back	4/13	/09		4092 GR						
		190'	k T.D. 17 If Multiple Compl. How Zones? NO			ivially	Drilled E		Rotary Tools		Cable '	TOOIS
13400 19 Producing Inte	miol(a) of th	nia aanmalati	m. Tom Do	tom N					10	0 W D:	1.0	
MORROW 12			л - тор, во	ttom, Na	ame					u. was di O	rectional S	urvey Made
21. Type Electric a	and Other Lo	ogs Run							22. Was Well Cored			
LITHO DENS	ITY/CN/	GR/SONI	<u> </u>						NO			
23.					SING RECOP			strin				
CASING SIZ	E	WEIGHT 48			DEPTH SET 435	H	OLE SIZE 17 ½		CEMENTING		) A	MOUNT PULLED
9 5/8			40		1750 4820		12 1/4		500 sx circ 1750 sx circ		-	
5 1/2		23				8 3/4				2180 sx		
			-						TOC @ 2658'		-	
24.	Leon			LIN	ER RECORD			25.		JBING R		
SIZE	TOP		ВОТТОМ		SACKS CEMENT	SCREE	N	SIZ		DEPTH		PACKER SET
						<u> </u>		2 3	/0	12950	1	12950
26 Perforation re	ecord (inter	val, size, and	number)		1	27. AC	CID. SHOT	FR	ACTURE, CEN	MENT. S	<u> </u>	ETC
12983 - 13142 (11	10 HOLES)					DEPTH	INTERVA		AMOUNT AN			
				12983 – 13142				Acid:w/2000 gal HCL Frac:44900 gals 70 Q				
								49489# sand				
					DD.C	DIC	EXON					
Date First Production	on	Pro	luction Met	hod (Fla	owing, gas lift, pumpin	DUC'		- I	Well Status (	Dred or C	Inc. ( in )	
04/13/08		Flo	wing						Producing	1104.0131	nui-inj	
Date of Test 4/13/08	·Hours Tes	sted	Choke Size		Prod'n For Test Period 24	Oil – Bt 27	1	Gas 550	- MCF	Water - E 113	3bl	Gas - Oil Ratio 20,3 <i>00</i>
Flow Tubing	Casing Pr		Calculated 2	24-	Oil - Bbl.	Gas	- MCF	V	Vater - Bbl.	Oil	Gravity - A	API - (Corr)
Press. 400	10 50	3	Hour Rate		27	550		1	13	52 4		
29. Disposition of C	Gas (Sold, u.	sed for fuel,	vented, etc.)	Sold		I			]	est Witnes	ssed By	
30 List Attachment	ts Electric l	logs and inc	ınatıon			*	711-21.		l	<u> ,,</u>		
31 .I hereby certif	y that the i	information	shown on	both si	des of this form as t	rue and	complete to	the b	est of my knov	vledge an	d belief	
1/1/	. A	AA 1.)	1		Printed						•	
Signature	race	o wi	ray.		Timed Name Ann Burde	tte Wile	y Title	Re	gulatory Supe	ervisor	Date 4	/14/2009
E-mail Address	awiley@	encoreac	q.com						,		ALV T/	
	- Alexander							4	1			
			******	-				1				

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"			
T. Salt_	T. Strawn11994	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt_	B. Salt T. Atoka 12212		T. Penn. "D"			
T. Yates	ates T. Miss 13220		T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	Т			
T. Abo _8045	T. Atoka Sand 12675	T. Wingate	T			
T. Wolfcamp 9934	T. Morrow 12756	T. Chinle	Т			
T. Penn	T.	T. Permian	T.			
T. Cisco (Bough C)	T	T. Penn "A"	T.			

				OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT V	WATER SANDS		
Include data on rate of wat	er inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet	***************************************	
No. 2, from	to	feet		
No. 3, from	to	feet		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						,	
		ι,					
					ļ		