Form C-104

District II	D1 , 1100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	002 (10 (3)		nergy, i	Min	erals & l	Natural F	Resourc	ces				Revised June 10, 200	
District II 1301 W. Grand A District III 1000 Rio Brazos	Avenue,	Artesia,	NM 882	APR 20) 2009 _.	1 Co	nservati	on Divisi	on			Submit t	о Арр	ropriate District Offic	
1000 Rio Brazos	s Rd , Az	ztec, NM	87410	OBBS	OUD	20 S	South St.	Francis 1	Dr.					5 Copie	
1000 Rio Brazos Rd, Aztec, NM 874 POBBSOCI 220 South St. Francis Dr. 1220 S St. Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505													X	AMENDED REPOR	
	I.	RJ	EQUI	EST FO				AND AU		RIZA	TION	TO TR			
Operator name and Address Encore Operating, L.P.											RID Nun			1899511	
777 Main Street, Ste. 1400										³ Reason for Filing Code/ Effective Date					
Fort Worth, Tx. 76102										NW/ 4/13/09					
⁴ API Number 30 – 025-38		/	S Pool Name KEMNITZ; ATOKA-MORROW, SOUTH(GAS)									⁶ Pool (Code		
7 Property C		,	* Property Name							/ ⁹ Well Number /					
366	593		ENCORE 28 STATE COM								/ 001				
		Location													
Ul or lot no.	or lot no. Section A 28		• 1 • • 1		Lot.Idn Feet from 860			the North/South Line NORTH		1 1		East/Wes EAST	East/West line C		
		168			1800			NOKIH 000			EASI LEA				
UL or lot no.			ole Location Township Range Lot Idn Fe					et from the North/South line			rom the	East/Wes	East/West line County		
A			• 1 0 1			860				1				LEA	
12 Lse Code			lethod	thod 14 Gas Conne		¹⁵ C-129 Peri		nit Number			ffective l	ective Date 17		 29 Expiration Date	
S	S Code		Date 4/13/09			C-1271 C		init Number		-12) Effective Da			C-1.	by Expiration Date	
III Oil s	and G	F as Tra	nenor		5/09	l		· · · · · · · · · · · · · · · · · · ·							
18 Transpor		tas Transporters 19 Transporter Name 20 PO							²¹ O/	G		²² POD	ULSTI	R Location	
OGRID		and Address												iption	
221115		FRONTIER FIELD SERVICES 4200 EAST SKELLY DRIVE					G								
	TULSA, OK														
	SUNOCO, INC														
21778		P.O. BOX 2039						О							
		TULSA, OK													
			2 Mary Company on Mary Control of							(17/41) X					
		در رواح منافذ دروس در درواح منافذ دروس													
IV. Prod	luced	Water	•			1	4.4								
23 POD	iuccu			ULSTR	Location	and]	Descriptio	n ·							
							•								
V. Well		letion	Data												
²⁵ Spud Da	ite	26	Ready								Perforations		³⁰ DHC, MC		
8/21/08 31 Hole Size		4/12/				0/9/08		13390		12983 - 1321					
31 Ho			32 Casing	& Tubin	g Siz	ze 33 Depth Set			et	. 34			Sacks Cement		
17 ½			13 3/8				435				500				
12 1/4			9 5/8				4820					1750			
8	5 ½				13390				2180						
VI. Well Test Data															
35 Date New		36 Gas Delivery Date 37 Test Date						38 Test Length			³⁹ Th	Tbg. Pressure 40 Csg. Pressure			
		4/13/2009			1	04/13/20		24 hr		_		400		1050	
41 Choke Size			⁴² Oil	⁴² Oil		⁴³ Wat		44	⁴⁴ Gas		4	⁴⁵ AOF		46 Test Method	
20/64		27			113		Ĭ.		550					F	
					<u>L</u>						<u> </u>				

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and OIL CONSERVATION DIVISION complete to the best of my knowledge and belief. Signature: Approved by: 1 Printed name: Title: PETROLEUM ENGINEER Ann Burdette Wiley Title: Approval Date: Regulatory Compliance Manager E-mail Address: awiley@encoreacq.com Date: Phone: 04/17/2009 817-877-9955