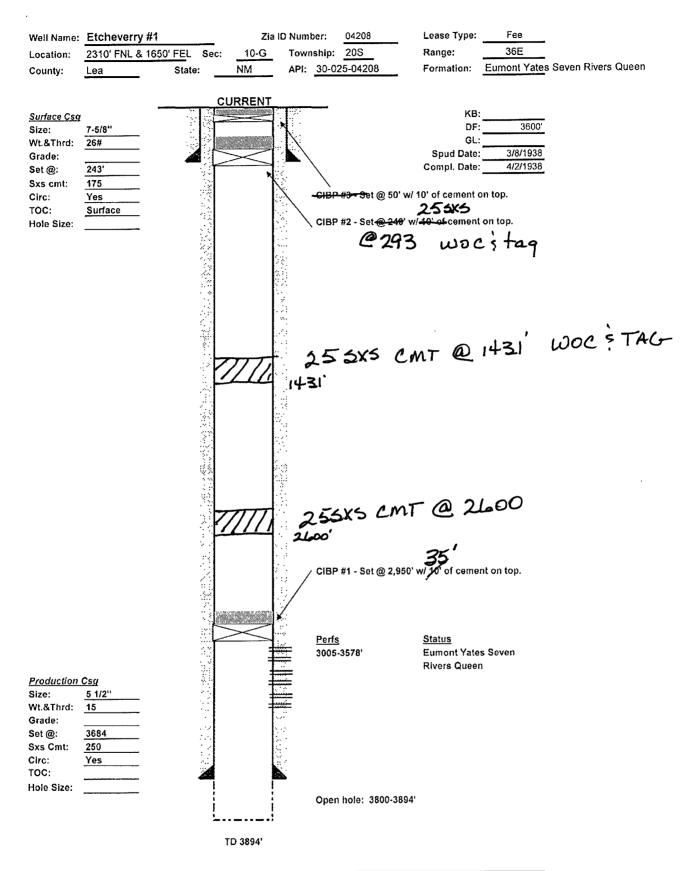
Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103		
District I	Energy, Minerals and Natural Resources	WELL API NO.		
District II District III District III Life gy, Winter als and Natural Resources Life gy, Winter als and Natural Resources		30-025-04208		
1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.		5. Indicate Type of Lease		
District IV Santa Fe, NM 87505		STATE FEE 🗷		
District IV 1220 S St Francis Dr , Santa Fe, NOB	Santa Fe, NW 87303	6. State Oil & Gas Lease No.		
8/505				
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Etcheverry		
PROPOSALS.)	8. Well Number 1			
1. Type of Well: Oil Well 2. Name of Operator	9. OGRID Number			
	perating New Mexico, Inc.	227588		
3. Address of Operator	10. Pool name or Wildcat			
100 Throckmorton St., Ste. 1200,	Fort Worth, TX 76102	Eumant; Yates: -7 Rurs - Qr		
4. Well Location	~ N W	- 1		
Unit Letter :	23 10 feet from the North line and			
Section 0	Township As Range 36-E	NMPM County		
	11. Elevation (Snow whether DR, RRB, R1, GR, etc.,			
E				
12. Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data		
		•		
NOTICE OF INT PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON 🛛 REMEDIAL WOR	SEQUENT REPORT OF:		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN			
DOWNHOLE COMMINGLE	o, long, oewier			
0.71.150				
OTHER:	eted operations. (Clearly state all pertinent details, and	d give portinent dates including estimated date		
of starting any proposed wor	k). SEE RULE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion		
or recompletion.	, , , , , , , , , , , , , , , , , , , ,	,		
		35		
"RU and POOH with tubing a	and rods. RIH w/ wireline and set 5K CIBP @ 2,	950'. Dump bail 10' of cement on		
cement on top. Pressure test	o 500 psi for 30 minutes. RIH w/ wireline and set st to 500 psi for 30 minutes. RIH w/ wireline and	and gump to of Store		
surface with cement. Cut of	f wellhead."	WOC STA		
	1MT (0 2600 (BOS)			
SPOT 25 SKS (STACT		
SPOT 255x5 (In 1 6 1, 5.			
	24 hours prior to the h	Division Must be notified Deginning of plugging operations		
	- 2. Hours prior to the L	beginning or plugging operations		
	•			
Spud Date: 3-8-1938	Rig Release Date: 4-2-1938			
I haraby cartify that the information of	payo is two and complete to the best of my line and	11-11-6		
Thereby certify that the information at	bove is true and complete to the best of my knowledge	e and belief.		
SIGNATURE / Line	TITLE Sr. Reg. Sp.	DATE 7/02/2009		
Type or print name Paula Hale	F mail address nhale@rangere	esources.com PHONE: 817 869-4216		
For State Use Only	D-man address. phale@iangere	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
$M = 1 \longrightarrow M$	K. I P. I' A	11 7/1-1-00		
APPROVED BY: 1 Caleur	Scown FITLE Compliance D	HUU DATE 1/15/2009		
Conditions of Approval (if any):	•	(D) (1)		



d Performance						
pp/W	<u>cf/ft</u>	Tensile (lbs)	Burst (psi)	Collapse (psi)	<u>ID(in)</u>	Onft (in)
0 00387	0 02171	71730	7700	8100	1 995	1 901
0 02403	0 13494	202000	4810	4040	4 950	4 825
0,01855	0.10417					
	<u>bb'/ft</u> 0 00387 0 02403	<u>bb/fi</u> <u>c//fi</u> 0 00387 0 02171 0 02403 0 13494	bb/ft ct/ft Tens-le (lbs) 0 00387 0 02171 71730 0 02403 0 13494 202000	bb/ft cf/ft Tens/e (lbs) Burst (psi) 0 00387 0 02171 71730 7700 0 02403 0 13494 202000 4810	bb/fit cf/fit Tens/le (ibs) Burst (psi) Collapse (psi) 0 00387 0 02171 71730 7700 8100 0 02403 0 13494 202000 4810 4040	bb/fit ct/fit Tensile (lbs) Burst (psi) Collapse (psi) ID(n) 0 00387 0 02171 71730 7700 8100 1 995 0 02403 0 13494 202000 4810 4040 4 950