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Submit 2 Copies To Appropriate District	State of New Mexico Form C-103						
Office Energy Minerals and Natural Resources						October 25, 2007	
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 District II				WELL API NO. 30-25-10364			
1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease			
1000 Rio Brazos Rd , Aztec, NM 87410	Rio Brazos Rd , Aztec, NM 87410 Santa Fe NM 87505				STATE FEE 6. State Oil & Gas Lease No.		
1220 S St Francis Dr, Santa Fe, NM				B-934			
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				New 2	Mexico "M"	State /	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 29			
2. Name of Operator GP II Energy, Inc.				9. OGRID Number 8359			
3. Address of Operator				10. Pool name or Wildcat			
PO Box 50682, Midland, TX 79710				Langlie Mattix 7 Rivers Queen Grayburg			
4. Well Location Unit Letter N: 660 feet from the South line and 1980 feet from the West line							
Section 19 Township 22S Range 37E NMPM County Lea							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3419' GL							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN	TENTION TO:		SUB	SEQUENT RE			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						G CASING 🔲 '	
TEMPORARILY ABANDON					P AND A	Ц	
	MOETIFEE COMFE						
OTHER							
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.							
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the							
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR							
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.							
TERMANENTET STAMTED ON THE MARKER SOURFACE.							
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.							
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.							
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with							
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.							
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have							
to be removed.) All other environmental concern	s have been addressed	as per OCD	rules.				
Pipelines and flow lines have be	en abandoned in accord			NMAC. All fluid	s have been	removed from	
non-retrieved flow lines and pipelines	5.						
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.							
SIGNATURE SIGNATURE	1	TITLE	Agen		DATE /	27/09/2000	
						100000	
TYPE OR PRINT NAME For State Use Only	Joe Compton	_E-MAIL:	compton@gp2	energy.com	PHONE: _4	32.084.4/48	
1//00			/ /	Actor	-	2/11/2	
APPROVED BY: Conditions of Approval (if any):	mas	_TITLE		MATCER	DATE	114/04	
Conditions of Approximation	PA OK TO	RELI	EASIE		•	•	
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