RECEIVED

JUL 10 2009

Submit 2 Copies To Appropriate District Office State of New Mexico	PREOCO Form C-103
<u>District I</u> Energy, Minerals and Natural Resource	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION	30-25-10370
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	STATE FEE .
District IV 1220 S St Francis Dr, Santa Fe, NM	6. State Oil & Gas Lease No.
87505	B-934
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	New Mexico "M" State
PROPOSALS) 1. Type of Well: Gas Well Other	8. Well Number 43
2. Name of Operator	9. OGRID Number
GP II Energy, Inc. 3. Address of Operator	10. Pool name or Wildcat
PO Box 50682, Midland, TX 79710	Langlie Mattix 7 Rivers Queen Grayburg
4. Well Location	guestians, raives queen drayoung
Unit Letter F: 1980 feet from the North line and 1980 feet from the West line	
Section 19 Township 22S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3429' DF	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL N	SUBSEQUENT REPORT OF: WORK
	E DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CE	-
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to	o schedule an inspection. If more than one
inspection has to be made to a P&A location because it does not meet the criteria above	e, a penalty may be assessed.
SIGNATURETITLE	Agent DATE <u>07/09/2009</u>
TYPE OR PRINT NAME Joe Compton E-MAIL: compton	@gp2energy.com PHONE: 432.684.4748
For State Use Only	,,,,,,,,
APPROVED BY TITLE application	e Desce El mon 7/11/00
Conditions of Approval (if and	
DA-OKTO RELEASE	