Submit One Copy To Appropriate District State of Nov. Movice	F 0.102
Office State of New Mexico	Form C-103 es March 18, 2009
District I 1625 N. French Dr., Hobbs, NM 88800 District II NOTE OF THE PROPERTY ATION DIVISION DIVISIONI	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-12234
District III 1000 Rio Brazos Rd., Aztec, NM 87410 UL 10 200 220 South St. Francis Dr.	5. Indicate Type of Lease
District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NMUDDSUUU	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Ont Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	West Dollarhide Drinkard Unit
1. Type of Well: Oil Well Gas Well Other This Grand	8. Well Number 35
2. Name of Operator	9. OGRID Number
3. Address of Operator	9323
· .	10. Pool name or Wildcat
P.O. Box 7139, Midland, Tx 79708 4. Well Location	Dollarhide Tubb Drinkard
Unit Letter N: 660 feet from the Sath line and 1980 feet from	theti loct line
	nty Lea
11. Elevation (Show whether DR, RKB, RT, G.	
3217 DF	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL	
—···	E DRILLING OPNS. P AND A
PULL OR ALTER CASING	EMENT JOB
OTHER:	n is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the	e Operator's pit permit and closure plan
Rat hole and cellar have been filled and leveled. Cathodic protection holes have	been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has been	set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBE	R. OUARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM	IATION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour an	d has been cleared of all junk trash flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below. If this is a one-well lease or last remaining well on lease, the battery and pit located the located the second se	v ground level.
If this is a one-well lease or last remaining well on lease, the battery and pit local OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines	non(s) have been remediated in compliance with
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been	removed. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 N	MAC. All fluids have been removed from non-
retrieved flow lines and pipelines.	
When all work has been completed notion this form as the second of the second	
When all work has been completed, return this form to the appropriate District office	to schedule an inspection.
SIGNATURÉ Rannie Hazelwood TITLE Operations	Supervisor DATE 7/9/09
TYPE OR PRINT NAME Ronnie Hazelwood E-MAIL: chazelwo	do al momenta de de de
	- 1 - 1 - 1 - 1
APPROVED BY: TITLE Conditions of Approval (if any):	E CATICER DATE 1/14/09
Conditions of Assardy (11 ally): PHORTO RELEASE B	MW ON 4/20/199
	11-101

Print work order cards

Work order	DS10902074	WDDU #35	PA WELL	GANG	Target Start Date	02-19-2009
Status	Waiting Work O	Order Completion				Reprint
Parent work order	ar phonograph the shall be the strength of most an artificial condition or	V	VO type SOM	and not come of record report and the contraction and the	Class	to production and productions by an emphasism when the final is a commission of the
Department	DOLLARHIDE	Dollar Hide			Priority	4
PM schedule					Warranty	
Cost code					Safety	
Problem code	INSP	Inspection/Condition Monitoring GALINDO, HUMBERTO			Equipment	NA
Requested by	HGCF				criticality	
Project					Assigned to	DHGNG1
Standard work order					Scheduling group	
Equipment	WDDU (MCA)		FIELD; WDDU			
	DOLLARHIDE (MCA)		DOLLARHIDE OPERATIONS			
Manufacturer						
Model						
Serial number						
Date started		Date complete	ed	. Time o	completed	the second secon
	ner a garant agrand en anne a banne ab a .		WO description		*	a a tage a same a

NEED GANG TO DIG OUT RISER ABOUT 2 FEET UNDERGROUND AND CUT OUT RISER THEN COVER BACK UP AND CLEAN AROUND LOCATION FOR TRASH AND JUNK IF ANY QUESTIONS CALL BERT 631-2749

ABOUT 3HRS
COMPLETED AS WRITTEN

Print work order cards

Page .			Activity 1	the state of the s	a to a to the second of the se
Work order	DS10902074	Act	ivity 1	Target Start Date	02-19-2009
Trade	GNG3	Gang (3 Person)		Duration (days)	1
Estimated hours	3			People req	3
	and the second s	and the second s	Act Schedule	The second secon	The second of the second of the second
Person responsible	Description	a to the name according to the second of the second	Maintenance equipment	Start time	Hour
DHGNG1	DOLLARHIDE GANG)	GANG NO. 1 (3 MAN		02-19-2009 00	:00

Booked hours

Employee Date Time on Time off Total time Tariff group

Remarks