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JUL 10 2009

Submit 2 Copies To Appropriate District Office	State of New Me		DBBSOCD	Form C-103
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	October 25, 2007
District II	OIL CONSERVATION DIVISION		30-25-2	•
1301 W. Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Least STATE	ase FEE
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		6. State Oil & Gas Lea	
1220 S St Francis Dr, Santa Fe, NM 87505			B	-934
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit	Agreement Name
			New Mexico	o "M" State
PROPOSALS) 1. Type of Well: Gas Well Other			8. Well Number	54 /
2. Name of Operator GP II Energy, Inc.			9. OGRID Number	9-1
3. Address of Operator			10. Pool name or Wild	cat
PO Box 50682, Midland, TX 79710			Langlie Mattix 7 Rivers	Queen Grayburg
4. Well Location				
Unit Letter J : 1440 feet from the South line and 2570 feet from the East line Section 19 Township 22S Range 37E NMPM County Lea				
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,		
3422 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WOR		ERING CASING
TEMPORARILY ABANDON				ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
OTHER:			eady for OCD inspection	n after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)	have been addressed as non OCD	. mylaa		
✓ All other environmental concerns✓ Pipelines and flow lines have bee			NMAC. All fluids have	been removed from
non-retrieved flow lines and pipelines.			,	
When all work has been completed, re	turn this form to the appropriate I	District office to sch	edule an inspection. If m	ore than one
inspection has to be made to a P&A lo				, ,
SIGNATURE LUE X	Composititle	Ager	nt DAT	E07/09/7009
TYPE OF PRINT TANK	Joe Compton F_MAII ·	compton@gp2	Peneray com Pricos	432 684 4748
TYPE OR PRINT NAME	Doe Compton E-MAIL:	- comptonegp2	PHON	E:
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APPROVED BY Conditions of Approval (if any)	TITLE		PPECER_DA	IE ///4/07
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