

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505JUL 14 2009  
HOBBSOCDWELL API NO. ✓  
30-025-117615. Indicate Type of Lease  
STATE ☒ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement  
Name  
SOUTH JUSTIS UNIT ✓

8. Well Number E-23 ✓

9. OGRID Number 240974 ✓

10. Pool name or Wildcat  
JUSTIS-BLINEBRY-TUBB-DRINKARD ✓

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator LEGACY RESERVES OPERATING LP ✓

3. Address of Operator P.O. BOX 10848  
MIDLAND, TX 79702

4. Well Location

Unit Letter D: 660 feet from the NORTH line and 990 feet from the WEST line.Section 25 Township T25S Range R37E NMPM LEA County ✓11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3066' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest frsh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_

mil

Below-Grade Tank: Volume \_\_\_\_\_

bbls;

Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: Temporarily Abandon & MIT Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary  
Abandonment Expires 7-15-2014

6/11/09 – RU pmp truck. Mix and pmp pkr fluid in 100 bbls fresh wtr. RU Capital Wireline. RIH w/ gauge ring to 4990'. RIH w/ 4 1/2" CIBP. Set CIBP at 4960'. RIH and dump bail 4 sxs Class C neat cement on top of plug. Est TOC at 4910'. Top of csg with pkr fluid. Pressure test csg to 500#. RD. Notify NMOCD to schedule MIT test.

6/30/09 – RU. Run pump truck and pressure recorder. Run 500 psig MIT test for 30 minutes. Tested OK with initial 510 psig and final 500 psig. Test witnessed by NMOCD. Well TA'ed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Kent Williams

TITLE: SENIOR ENGINEER

DATE 07/13/09

Type or print name KENT WILLIAMS

E-mail address: \_\_\_\_\_

Telephone No. (432) 689-7

For State Use Only

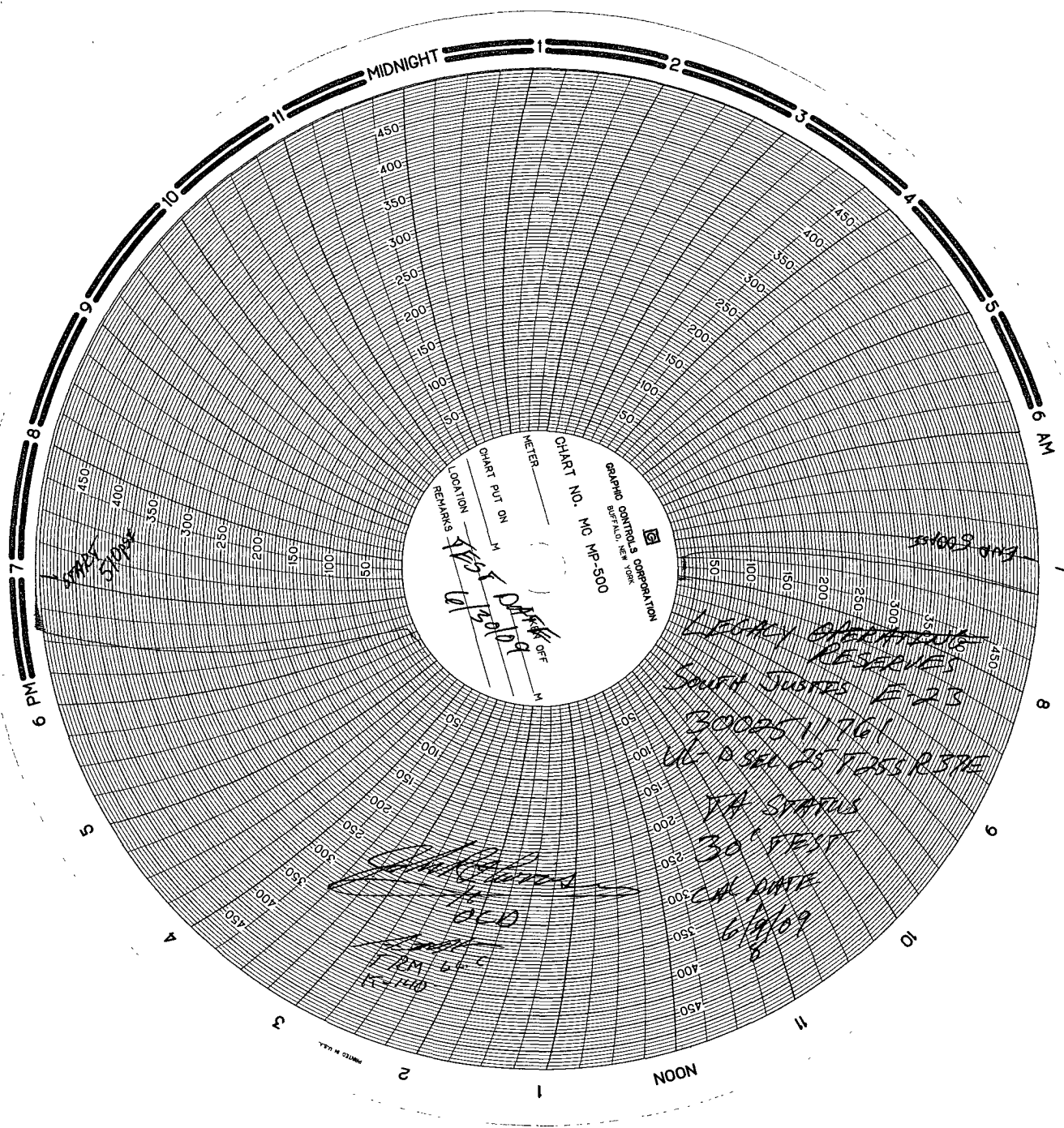
APPROVED

BY: Samuel W. Hill

TITLE DISTRICT 1 SUPERVISOR

DATE JUL 15 2009

Conditions of Approval (if any): \_\_\_\_\_



SEARCO CONTROL SYSTEMS CORPORATION  
BUFILED NEW YORK  
CHART NO. MC MP-500  
METER \_\_\_\_\_  
CHART PUT ON \_\_\_\_\_  
LOCATION \_\_\_\_\_  
REMARKS \_\_\_\_\_

LEGACY OPERATIONS  
RESERVES  
SOUTH JUTRES E-23  
3002511761  
UG PSEL 25 T253R37E  
TA STATUS  
30' TEST  
CA DATE  
6/8/09

*[Signature]*  
SLO  
FORM 6-6  
K-140