

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSOCD

WELL API NO. 30-025-11907 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT ✓
8. Well Number G-27 ✓
9. OGRID Number 240974 ✓
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ ✓

2. Name of Operator LEGACY RESERVES OPERATING LP ✓

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter B : 330 feet from the NORTH line and 1650 feet from the EAST line.
Section 36 Township T25S Range R37E NMPM LEA County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3044' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest frsh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Temporarily Abandon & MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary
Abandonment Expires 7-15-2014

6/11/09 – RU pmp truck. Mix and pmp pkr fluid in 240 bbls fresh wtr. RU Capital Wireline. RIH w/ gauge ring to 4960'. RIH w/ 7" CIBP. Set CIBP at 4935'. RIH and dump bail 9 sxs Class C neat cement on top of plug. Est TOC at 4885'. Top of csg with pkr fluid. Pressure test csg to 500#. RD. Notify NMOCD to schedule MIT test.

6/30/09 – RU. Run pump truck and pressure recorder. Run 500 psig MIT test for 30 minutes. Tested OK with initial 500 psig and final 494 psig. Test witnessed by NMOCD. Well TA'ed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams
Type or print name KENT WILLIAMS

TITLE: SENIOR ENGINEER

DATE 07/13/09

E-mail address:

Telephone No. (432) 688-5000

For State Use Only

APPROVED

BY: Danny W. Hill
Conditions of Approval (if any):

TITLE DISTRICT 1 SUPERVISOR

DATE JUL 15 2009

