| Submit 3 Copies To Appropriate District Office  | Statu of New Me  | xico   | Form                                       | n C-103    |
|---|--|--|--|------------|
| District I  | Energy, Minerals and Natur   | ral Resources _  | May  | y 27, 2004 |
| 1625 N. French Dr., Hobbs, 124, 822, 10<br>District II<br>1301 W. Grand Ave, Artesia, NM 882, 10  CONSERVATION DIVISION                 |  |  | WELL API NO.                               |            |
| 1301 W. Grand Ave , Artesia, NM 88210 CONSERVATION DIVISION   |  | 30-025-23252   |  |            |
| District III 1220 Courth St. Engage Dr.   |  | 5. Indicate Type of Lease  | ,  |            |
| 1000 Rio Brazos Rd., Aztec, NM 114 0 1 4 2005  District IV  Santa Fe, NM 87505  |  | ′505   | STATE FEE                                  | <u></u>    |
| 1220 S. St. Francis Dr., SantaFLOBB<br>87505  | SOCD   |  | 6. State Oil & Gas Lease No.               |            |
| SUNDRY NOTICES AND REPORTS ON WELLS   |  |  | 7. Lease Name or Unit Agreement            | Name       |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   |  | State I-29   |  |            |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)   |  | 8. Well Number   |  |            |
| 1. Type of Well: Oil Well Gas Well Other  |  |  | #6   |            |
| 2. Name of Operator   |  |  | 9. OGRID Number                            |            |
| Texland Petroleum-Hobbs, LLC  |  |  | 113315                                     |            |
| 3. Address of Operator  |  |  | 10. Pool name or Wildcat                   |            |
| 777 Main Street, Suite 3200, Fort Worth, Texas 76020  |  |  | Hobbs, Upper Blinebry                      |            |
| 4. Well Location  |  |  |  |            |
| Unit Letter P : 330 feet from the South line and 660 feet from the East line  |  |  |  |            |
| Section 29  | Township 18S   | Range 38E  | NMPM Lea Cou                               | inty       |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  |  |  |  |            |
| Pit or Below-grade Tank Application □ or Closure □  |  |  |  |            |
| Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water                                   |  |  |  |            |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material   |  |  |  |            |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  |  |  |  |            |
|   |  |  |  |            |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   |  |  |  |            |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A    |  |  |  |            |
|   |  |  |  |            |
| FULL OR ALTER CASING  | MULTIPLE COMPL   | CASING/CEMENT  | lor $\square$                              |            |
| OTHER: OTHER: request TA  |  |  |  |            |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date |  |  |  |            |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion                 |  |  |  |            |
| or recompletion.  |  |  |  |            |
| 6/24/09 Set CIBP 5830', plug w/7 sks Cl "C" cmt   |  |  |  |            |
| 6/24/09 Set CIBI 3830, plug W/ k sks Ci C Cilit   |  |  |  |            |
| Pressure tested csg to 500# for 30 min, Held ok (see chart attached)  |  |  |  |            |
| Texland Petroleum-Hobbs is requesting a TA status until a final evaluation  |  |  |  |            |
| can be made.  |  |  |  |            |
| cuit de made.   |  |  |  |            |
|   |  |  |  |            |
|   |  |  |  |            |
| This Approval of Temporary Abandonment Expires  |  |  |  |            |
|   | Abandonment  | Expires  | 15-2014                                    |            |
|   |  | •  | 1 Verbounding tilling                      |            |
| I hereby certify that the information   | VA settle  | and the second s | The poly selection                         |            |
| grade tank has been/will be constructed or  | above is true and complete to the best<br>closed according to NMOCD guidelines | st of my knowledge a<br>Lageneral permit □ or  | and belief. I further certify that any pit | or below-  |
|   | ,  |  |  | pian       |
| SIGNATURE (Seles à  | SmithTITLE_Re  | gulatory Analyst   | DATE1/24/07                                | -          |
| Type or print name Vickie Smit  | h E-mail address: vs   | smith@texpetro.c   | om Telephone No. 575-397-                  | 7450       |
| For State Use Only  |  |  |  |            |
| APPROVED BY: TITLE DISTRICT 1 SUPERVISOR DATE JUL 15 200  |  |  |  |            |
| Conditions of Approval (if any):  | IIILE  |  | DATE JUL                                   |            |
| -   |  |  |  |            |

