New Mexico Oil Conservation Division, District 1

1625 N. French Drive Hobbs, NM 88240

Form 3160-5 (September 2001) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0135 Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No NMNM90439 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit of CA/Agreement, Name and/or No		
1. Type of Well					Cactus Queen Ut		
Oil Well Gas Well X Other				8. Well Name and	No		
Water Injection Well 2 Name of Operator					Cactus Queen Unit #07		
Yates Drilling Company		,		9. API Well No			
3a. Address	Address 3b. Phone No. (include area code)				30-005-20959		
105 S. 4th Str., Artesia, NM 8	505-748-8663		10 Field and Pool, or Exploratory Area				
4 Location of Well (Footage, Sec , T , R., M., OR Survey Description)				SE Chaves QN Gas Area Assoc			
		Unit E		11 County or Paris	sh, State		
1650' FNL	Chaves Co.,	NM /					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
	Acidize	Deepen	Production (S	Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
	Change Plans	X Plug and Abandon Temporarily Abandon					
Final Abandonment Notice	. Convert to Injection	Plug Back	Water Dispos	sal			
13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof							

8. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof lif the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attachment.

which would entitle the applicant to conduct operations thereon.

RECEIVED

JUL 15 2009 HOBBSOCD

APPROVED AS TO PLUGGING OF THIS WELL BORE: LIABILITY UNDER BOND IS RETAINED UNTIL SURFACE RESTORATION IS COMPLETED.

	IO COMPLETED			
14 I hereby certify that the foregoing is true and correct				
Name (Printed/Typed)				
Karen J. Leishman		Operations Tech		
Signature Kanen & Lushna	Date	6/25/2009		
THIS SPACE F	OR FEDERAL OR S	TATE OFFICE USE		
Approved by /S/ DAVID R. GLAS	S	TitlePETROLEUM ENGINEER Date	JUL 0 7 2009	
Conditions of approval, if any, are attached. Approval of this notice does in certify that the applicant holds legal or equitable title to those rights in the	Office ROSWELL FIELD OFFIC	E		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Yates Drilling Company Cactus Queen Unit #07 Unit E, Section 34-12S-31E Chaves County, NM 30-005-20959 Sundry attachment June 25, 2009

6/3/2009

RU plugging unit.

6/4/2009

Set CIBP at 2,710'. Circulated hole with 10# mud. Spotted 25 sxs cement on top of plug. Spotted 25 sxs cement plug from 1,900' to 1,659'. Perforated well at 1,200'. Attempted to circulate, but

A.

could not. Spotted 30 sxs cement at 1,250'.

6/5/2009

Tagged plug at 1,056'. Perforated well at 420'. Attempted to pump into perforations but could not. Spotted 30 sxs cement plug

470'.

6/8/2009

Tagged plug at 260'. Perforated well at 60'. Pumped 20 sxs cement out 5 ½" annulus and casing. Cleaned location and erected

dry hole marker.

Eddie Fitzpatrick, BLM, and Maxey Brown, NMOCD, witnessed plugging operation.