RECEIVED

JUL 10 2009

			702 70 2009		
Submit 2 Copies To Appropriate District Office	State of New M	exico [HOBBSOCD	Form C-103	
District I	Energy, Minerals and Natural Resources		T	October 25, 2007	
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-25-2	23810	
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le		
District III	1220 South St. Fra	ncis Dr.	STATE	FEE	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lea		
1220 S. St Francis Dr, Santa Fe, NM	220 S. St Francis Dr, Santa Fe, NM			-934	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
			New Mexico	"M" State	
PROPOSALS) 1. Type of Well: Gas Well Other			8. Well Number	70	
2. Name of Operator			9. OGRID Number		
GP II Energy, Inc.			8359		
3. Address of Operator			10. Pool name or Wildcat		
PO Box 50682, Midland, TX 79710			Langlie Mattix 7 Rivers Queen Grayburg		
4. Well Location					
Unit Letter O: 660 feet from the South line and 1980 feet from the East line					
Section 20 Township 22S Range 37E NMPM County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3367' GL					
12. Check Appropriate Box to	Indicate Nature of Notice,	Report or Other I	Data		
			SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		ERING CASING [] '		
TEMPORARILY ABANDON	CHANGE PLANS MULTIPLE COMPL	COMMENCE DR		ND A 🔲	
PULL OR ALTER CASING	MOLTIPLE COMPL []	CASING/CEMEN	1308		
OTHER:	OTHER: Location is ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME A CACE NAME WELL NUMBER ARENUMBER OUADTER/OUADTER LOCATION OR					
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules.					
	en abandoned in accordance with	19.15.9.714.B(4)(b)	NMAC. All fluids have	been removed from	
non-retrieved flow lines and pipeline	·S.				
When all work has been completed, i	return this form to the appropriate	District office to sch	edule an inspection. If m	sore than one	
inspection has to be made to a P&A				iore man one	
ρ 9/	7 4	7 · · · · · · · · · · · · · · · · · · ·	onany may so assessed.		
SIGNATURE (anglow TITLE	Ager	nt DAT	E <u>0 //09/200</u> 9	
	Joe Compton F_MAIL	aamataa @ == 1]	- 422 604 4740	
TYPE OR PRINT-NAME	Joe Compton E-MAIL:	compton@gp2	PHON	IE: 432.684.4748	
For State Use Only					
APPROVED BY: SANK HUNDS TITLE COMPTANTE OFFICER DATE 7/15/09					
Conditions of Approval (if any):		I A	Contract DA	- 	
Conditions of Approval (if any): PA-OKTO RELEASE					
•	17 - United				