

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS

WELL API NO. 30-025-26561 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit ✓
8. Well Number 26
9. OGRID Number 162928 ✓
10. Pool name or Wildcat Lovington Strawn West ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) Gr: 3956'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	2. Name of Operator Energen Resources Corporation ✓
3. Address of Operator 3300 N. 'A', Bldg 4, Ste 100, Midland, TX 79705	4. Well Location Unit Letter P : 662 feet from the South line and 660 feet from the East line Section 32 Township 15 S Range 35 E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) Gr: 3956'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracie J Cherry TITLE Regulatory Analyst DATE 07-13-09  
Type or print name Tracie J Cherry E-mail address: tracie.cherry@energen.com PHONE 432/684-3692

For State Use Only

APPROVED BY Maley Strawn TITLE Compliance Officer DATE 7/16/2009  
Conditions of Approval (if any):

# ENERGEN RESOURCES CORPORATION

## WLSU # 26

662' FSL, 660' FEL, Sec. 32, T-15-S, Rge- 35-E  
West Lovington Strawn Field  
Lea County, New Mexico

### P&A Well

Date: July 1, 2009

AFE No: PB070109

Cost: \$35,000

WI: 89.976573855% NRI: 73.977906%

See Attached Wellbore Diagrams:

Plugging Procedure:

1. RIH w/ tbg to PBTD. Fill hole with PB Mud.
2. Spot cement plug @ 9,200'. Fill hole w/ MLF to 6,000'
3. Spot cement plug @ 6,200'. Fill hole w/ MLF to 4,000'
4. Perforate casing @ 4,781" with 4 squeeze holes.
5. Squeeze 60 sx cement through perfs @ 4,781'.
6. Tag cement plug. Circulate MLF to 1,700'.
7. Perforate casing @ 1,850" with 4 squeeze holes.
8. Squeeze 60 sx cement through perfs @ 1,850'.
9. Tag cement plug. Circulate MLF to 350'
10. Perforate casing @ 452' with 4 squeeze holes.
11. Circulate cement to surface cement through perfs.
12. Top off casing with cement.
13. Cut off wellhead 3' from surface and weld on P&A marker.

PERF @ 2900'. SQZ 60 SXS CMT.  
WOC & TAG.

# ENERGEN RESOURCES CORP

WLSU #24  
(formerly Baer #3)

LEA COUNTY, NM

GL Elevation: 3979'

KB Elevation: 3996.5' -- 17.5' above GL

Location: 2310' FNL X 1980' FEL

Sec 33-15S-35E

Spud. 4/10/09

API : 30-025-32526

Cement plug surface to 70'

Proposed P&A

## Conductor:

None

## Surface Casing:

13-3/8" 48#, LS @ 402'

Cemented to surface

600 sxs

402'

Perf casing at 452'

Circ. Cmt to Surface

## Intermediate Casing:

8-5/8" 32# J-55, Mav-80 @ 4731'

cmt w/3000 sxs

TOC. Unknown

4731'

Perf @ 1850'

Sqz 60 sx

Perf @ 4781'

Sqz 60 sx'

Spot Plug 30 sx @ 7,200'

Spot Plug 30 sx @ 9,200'

CIBP: Set at 11,475' (30 sx cmt cap)

Milled Pkr and Casing Hole @ 11,498-11,503'

Strawn Perfs: 3 SPF

11,568' to 11,578', 11,586' to 11,592', and 11,604' to 11,608'

PBD: 12,230'

TD: 12,441'

## Production Casing:

5 1/2" 17#, L-80 & HCL\_80 @ 12,441'

cmted w/ 1300 sx lead 35/65 (Poz-H)

665 Sks tail 50/50 Poz H

TOC 3000'

