<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

Closed-Loop System Permit or Closure Plan Application
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Type of action: X Permit Closure SECOND AMENDMENT
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Fasken Oil and Ranch, Ltd. OGRID#: 151416
Address: 303 W. Wall St., Ste. 1800, Midland, TX 79701
Facility or well name: Ling Federal No. 4
API Number: 30-025-38748 OCD Permit Number: P1-01204
U/L or Qtr/Qtr J Section 31 Township 19S Range 34E County: Lea
Center of Proposed Design: Latitude Longitude NAD: 1927 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
2. X Closed-loop System: Subsection H of 19.15.17.11 NMAC
Operation: Drilling a new well X Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A
X Above Ground Steel Tanks or ☐ Haul-off Bins
3.
Signs: Subsection C of 19.15.17.11 NMAC
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
Signed in compliance with 19.15.3.103 NMAC
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:
Saste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: Controlled Recovery. Inc. Disposal Facility Parmit Number: NM-01-0006
Disposal Facility Name: Controlled Recovery, Inc. Disposal Facility Permit Number: NM-01-0006 Disposal Facility Name: Disposal Facility Permit Number:
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
Yes (If yes, please provide the information below) 🛚 No
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
6. Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Kim Tyson Title: Regulatory Analyst
Signature: Nim Pyron Date: 7-16-09
e-mail address: kimt@forl.com 432-687-1777

OCD Approval: Permit Application (including closure plap) Closure P	lan (only)
OCD Representative Signature:	Approval Date: U L 1 7 2009
Title: DISTRICT 1 SUPERVISOR	OCD Permit Number:
8. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of a section of the form until an approved closure plan has been obtained and the closure.	to implementing any closure activities and submitting the closure report. The completion of the closure activities. Please do not complete this cosure activities have been completed.
	Closure Completion Date:
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems</u> Instructions: Please indentify the facility or facilities for where the liquids, drive two facilities were utilized.	That Utilize Above Ground Steel Tanks or Haul-off Bins Only: ling fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No	in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operate. Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure required	
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

Fasken Oil and Ranch, Ltd. Ling Federal No. 4 1660' FSL & 2310' FEL Sec. 31, T19S, R34E Eddy County, NM

RE: Form C-144 CLEZ Attachment

Design Plan: We propose to use ten 500 bbl skid mounted Frac. Tanks, one 500 bbl skid mounted open top pit, one 100 bbl skid mounted open top reverse pit, and one skid mounted 426 bbl test tank placed on location.

Operating and Maintenance Plan: Pit levels will be monitored daily for proper fluid levels during operations. A daily log will be kept indicating the fluid level in the pit. Any abnormal drop in fluid levels will be reported to the NMOCD district office. Pits and tanks will be emptied within 48 hours of the end of operations.

Closure Plan: After de-watering, pit and tank contents will be hauled to an OCD approved facility. At the current time the CRI disposal facility at Halfway Bar will be utilized for disposal. The permit number for the CRI facility is Permit Number 6. See the attachment.

19	GANDY MARLEY INC	40'00'100 d	GANDY MARLEY LANDFARM	MAN MAN THE CONTRACTOR OF THE PARTY OF THE P
28	OLD FOCO OIL CO	10/06/1994 Chaves		4.11 P. 24 F
43	Loco Hills Landfarm LLC	07/02/1985 Eddy	OLD LOCO TREATING PLANT	-4-11 S-31 E
4	LOCO HILLS WATER DISPOSAL	11/08/2004 Eddy	Loco Hills Landfarm	-19-17 S-31 E
36	OK HOT OIL SERVICE INC	10/30/1981 Eddy	LOCO HILLS WATER DISPOSAL	m-32-16 S-30 E
24	CHAPARRAL SWD	08/16/2000 Eddy	. OK HOT OIL SERVICES INC	M-16-17 S-30 E
35	LEA LAND INC	01/31/1995 Lea	CHAPARRAL TREATING PLANT	O-14-17 S-28 E
12	C&C LANDFARM INC	01/05/2000 Lea	LEA LAND LANDFILL	B-17-23 S-37 E
13	ENVIRONMENTAL PLUS INC	11/16/1992 Lea	C&C LANDFARM	-32-20 S-32 E
15	GOO YEA LANDFARM INC	02/15/1993 Lea	ENVIRONMENTAL PLUS LANDFARM	B-3-20 S-37 E
23	J&L LANDFARM INC	11/16/1992 Lea	GOO YEA LANDFARM	-14-22 S-37 E
25	GANDY CORP	05/10/1998 Lea	J&L LANDFARM	-14-11 S-38 E
26	JENEX OPERATING CO	06/27/1973 Lea	Gandy Corp. Treating Plant	-9-20 S-38 E
30	ARTESIA AERATION LLC	09/21/1983 Lea	JENEX TREATING PLANT	-11-10 S-35 E
	SOUTH MONUMENT SURFACE	06/29/1999 Lea	ARTESIA AERATION LANDFARM	D-14-20 S-38 E
32	WASTE FACILITY LLC	10/04/4000		-7-17 S-32 E
33	DOOM LANDFARM	10/04/1999 Lea	SOUTH MONUMENT LANDFARM	A-25-36 S-20 F
34	DD LANDFARM INC	04/03/2000 Lea	DOOM LANDFARM	
21	RHINO OILFIELD DISPOSAL INC	04/12/2000 Lea	DD LANDFARM	g-5-25 S-37 E
44	COMMERCIAL EXCHANGE, INC.	11/17/1997 Lea	RHINO OILFIELD LANDFARM	-31-21 S-38 E
39	PITCHFORK LANDFARM LLC	11/01/2004 Lea	Blackwater Oil Reclamation Facility	-34-20 S-38 E
6	CONTROLLED RECOVERY INC	10/30/2002 Lea	PITCHFORK LANDFARM	d-1-25 S-37 E
12	COMMERCIAL EXCHANGE, INC.	04/27/1990 Lea	CONTROLLED RECOVERY	A-5-24 S-34 E
88	SAUNDERS LANDFARM LLC	07/22/2004 Lea	Blackwater Landfarm	-27-20 S-32 E
11	LAZY ACE LANDFARM LLC	10/28/2002 Lea	SAUNDERS LANDFARM	f-1-25 S-37 E
3	SUNDANCE SERVICES, INC.	03/09/2004 Lea	LAZY ACE LANDFARM	M-7-14 S-34 E
7	COMMERCIAL EXCHANGE, INC.	08/30/1977 Lea	SUNDANCE PARABO	M-22-20 S-34 E
3	T-N-T ENVIRONMENTAL INC	03/31/2003 Lea	COMMERCIAL SURFACE WM FACILITY	m-29-21 S-38 E
	ENVIROTECH INC	01/19/1987 Rio Arriba	TNT EVAP POND/LANDFARM	A-1-20 S-36 E
		07/07/1992 San Juan	ENVIROTECH LANDFARM #2	-8-25 N-3 W
	KEY FOUR CORNERS INC JFJ LANDFARM LLC	04/02/1991 San Juan	KEY EVAP POND and Landfarm	-6-26 N-10 W
	BASIN DISPOSAL INC	07/22/2002 San Juan	JFJ Land Farm Crouch Mesa (Formerly Tierra)	E-2-29 N-12 W