

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 88201

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

RECEIVED

JUL 16 2009

HOBBS

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

PAGE 1 OF 2

WELL API NO. ☒
3000501190

5. Indicate Type of Lease
STATE FEE X

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SOUTH CAPROCK QUEEN UNIT ☒

8. Well Number ☒
003

9. OGRID Number ☒
12627

10. Pool name or Wildcat
8559 CAPROCK QUEEN ☒

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: X Oil Well Gas Well ☐ Other ☒

2. Name of Operator
KEVIN O BUTLER & ASSOCIATES, INC. ☒

3. Address of Operator
PO BOX 1171, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter C 330 feet from the NORTH line and 330 feet from the WEST line
Section 33 Township 14S Range 31E NMPM CHAVES County ☒

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4277.80'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: PRODUCING

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SCRQ 3-33

Rod Job

May 2009

Background: Suspect deep part

Objective: fish & pump change

Day 1 Wednesday 5/27/08	MIRU Joe's WSU. Can't rock unit, electrical. LD unit head & tried to long stroke. No pump action & well standing full. LD PR ponies. Unseat pump w/o vacuum. POOH rods & RHTC. SWIFN for pump RR. Rewire HOA & check unit rotation. Note: Lufkin 160D, long stoking 173" 5HP 1,200RPM 254U frame KOF type 8 5/8" Hurcules head w/ 2 3/8" slips
Day 2 Thursday 5/28/09	Open well up & PU RHTC & used 6" GA & RBIC rods. PU new pumping tee & stuffing box & seat pump. Hang well on & load 1bbl FSW. HIT hear whole bellow slips. LD head & PR. Unseat & POOH. Pump truck test flow line & gang repair leaks. Release truck. RU for tbg & pull 12pnts to release slips. LD top jnt w/ visible whole. ND 900 BOP & 8 5/8" spooler. PU 2 jnts & RI to tag 53' bellow pumping depth. Stack ot 10pnts. PU 6' & drop standing valve. POOH standing back. Fluid level 620'. RBIH derrick & LD 1 new jnt. Dress original Galieth packing & slips flange up & build back flow line. RU for rods & PU used

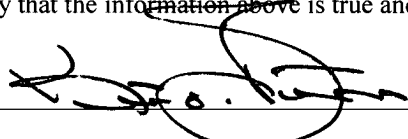
	<p>RHTC & RBIH rods. Add 2' pony & hang well on spacing 6" off bottom. Load well 3.3bbl FSW & pressure up 500# & hold 5min. Blow down & unit pumped to 500# 7 stokes. Well left on hand.</p> <p>Rod Details:</p> <p>1 1 1/4"x16' (3/4"pin)w/ 1 1/2"x8'PRL</p> <p>1 4' x 7/8"</p> <p>1 2' x 3/4"</p> <p>2 4 x 3/4"</p> <p>1 6 x 3/4"</p> <p>109 3/4" Norris w/ paraphin knives</p> <p>20-150 RHAC12-3 w/ 1"x6" GA</p>
Day 3 Friday 5/29/09	Unit pumping on arrival. Holding 80# PB gravity. Clean location & RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



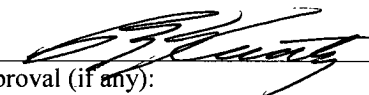
TITLE

President/Owner

DATE 6-4-09

Type or print name KEVIN O BUTLER E-mail address: robie@geedmidland.com PHONE: 432-682-1178 For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

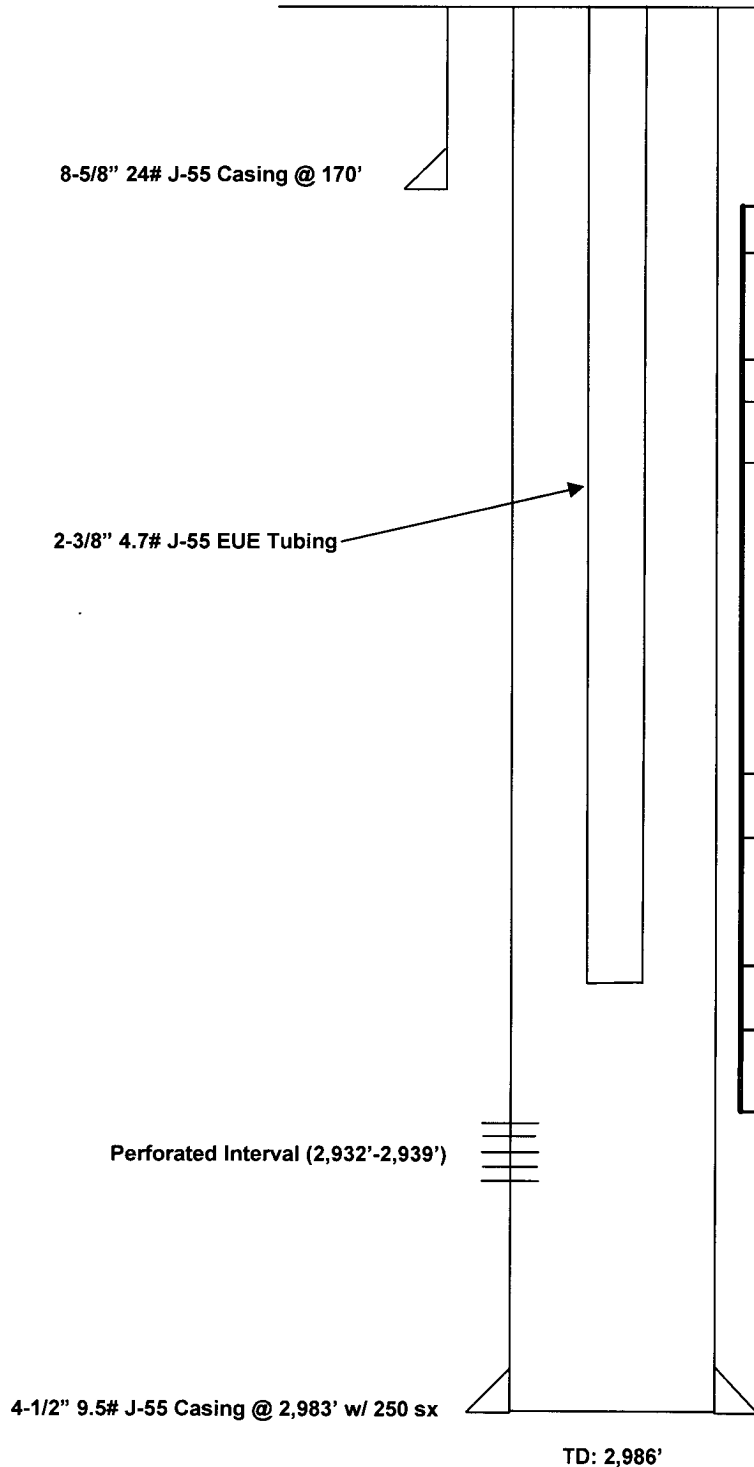
DATE JUL 17 2009

Conditions of Approval (if any):

SCQU #3-33 (WILLIAMS #1) WELLBORE DIAGRAM

LOCATION: C-33-T14N-R31E
CHAVES COUNTY, NEW MEXICO

(9-30-2005)



Date	Comments
7-6-58	Baker spudded well as the Williams #1 Drilled 11" hole to 170' and set 8-5/8" 24# J-55 casing @ 170' Cemented w/ 75 sx Drilled 7-7/8" hole to 2,970'
7-26-58	Plug and abandoned well
12-1-60	Unitized wellbore into SCQU and changed well name from Williams #1 to SCQU #3-33
11-4-63	Unocal re-entered old wellbore and changed well name from Williams #1 to SCQU #3-33 Drilled out plugs and cleaned out wellbore to 2,970' Deepened wellbore to 2,986' Ran and cemented 4-1/2" 9.5# J-55 casing @ 2,983' Cemented w/ 250 sx Perforated Queen interval from 2,932' to 2,939' Acidized and frac stimulated interval w/ 19,000 gals of gelled water w/ 28,000# of sand Converted well into SCQU injection well Ran and landed 93jts (2,846') of 2-3/8" 4 7# J-55 EUE PCI tubing @ 2,853' w/ Packer @ 2,851'
1-1-64	Placed well into injection in SCQU @ 1,160 BWPD/1,000 psig
1-17-70	Attempted to plug and abandon wellbore after injecting 124,4666 BW Well started flowing during workover Well flowed at a rate of 174 BOPD on a 1/2" choke @ FTP-250 psig Well produced 119,543 BO and 240,012 BW
2-1-94	Effective date KOB becomes operator of SCQU
9-30-05	Well in temporarily shut-in Pumping Unit on location and well is capable of being placed back into production